

Brainerd Public Utilities
Annual Cogeneration Reporting and Filing with BPU Commission
March 30, 2021

The following reports and schedules are being submitted to BPU Commission:

1. Resolution regarding Policy Regarding Distributed Energy Resources and Net Metering and Rules Governing the Interconnection of Cogeneration and Small Power Production Facilities.
2. Cogeneration and Small Power Production Tariff including the following schedules:
 - Schedule 1 – Average Retail Utility Rate
 - Schedule 2 – Standard Contracts
 - Schedule 3 – Distributed Energy Resources Interconnection Process
 - Schedule 4 – Average Incremental Energy Costs
3. Annual Notification to Customer Base
 - a. The following will be furnished in BPU Newsletter and on website regarding BPU's obligation to interconnect with and purchase of electricity from cogeneration systems:
 - b. **In compliance with BPU's adopted rules relating to cogeneration and small power production, BPU is obligated to interconnect with and purchase electricity from cogenerators and small power producers, whom satisfy the conditions as a qualifying facility. BPU is obligated to provide information free of charge to all interested customers upon request regarding rates and interconnection requirements. All interconnections require an application and approval to become a qualifying facility. Any dispute over interconnections, sales, and purchases are subject to resolution by the BPU Commission. Interested customers should contact BPU at 8027 Highland Scenic Rd, PO Box 373, Brainerd, Minnesota, 56401, call (218) 825-3220, or email twicklund@bpu.org.**

ANNUAL COGENERATION REPORTING AND FILING WITH BPU COMMISSION
MARCH 30, 2021

4. Annual Cogeneration Reporting

BRAINERD PUBLIC UTILITIES 2020 COGENERATION REPORT						
Account	Facility Capacity (kW AC)	Year Interconnected	Rate	Estimated Production (kWh)	Recorded Excess (kWh)	Excess Purchases
SOLAR						
NET ENERGY BILLING						
09-11700-00	2.1	2007	SP-1	2,391	14	\$ 1.08
17-71830-00	9.8	2011	TP-1	11,160	3	\$ 0.26
41-67400-00	8.9	2011	TP-1	10,135	2,910	\$ 253.17
01-58200-00	3.52	2011	SP-1	4,009	1,303	\$ 100.85
14-53400-01	4.8	2014	TP-1	5,466	326	\$ 28.36
09-51700-00	2.16	2015	SP-1	2,460	1,216	\$ 94.12
07-36600-02	2.48	2017	SP-1	2,824	1,577	\$ 122.06
11-12500-01	5	2017	SP-1	5,694	3,406	\$ 263.62
13-45030-02	7.5	2017	SP-1	8,541	7,138	\$ 552.48
13-43075-01	8.4	2018	SP-1	9,566	4,218	\$ 326.47
20-60900-00	39.8	2019	TP-1	26,438	65,355	\$ 5,685.89
07-35000-00	13.34	2019	SP-1	3,798	16,956	\$ 1,312.39
01-24800-03	2.03	2019	SP-1	578	2,234	\$ 172.91
04-54900-06	4.8	2020	SP-1	1,367	1,518	\$ 117.49
01-24800-03	5.6	2020	SP-1	1,594	451	\$ 34.91
13-43055-01	7.6	2020	SP-1	2,164	351	\$ 27.17
TOTAL SOLAR (Net Energy Billing)	127.83			98,185	108,976	\$ 9,093.24
TOTAL NEW DISTRIBUTED GENERATION						
Net Energy Billing						
Solar	18			5,125	2,320	\$ 326.47
Wind	0			-	-	\$ -
TOTAL NEW DISTR. GENERATION	18			5,125	2,320	\$ 326.47