BRAINERD PUBLIC UTILITIES BRAINERD, MINNESOTA

FINANCIAL REPORT

DECEMBER 31, 2013 AND 2012

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BRAINERD PUBLIC UTILITIES BRAINERD, MINNESOTA ORGANIZATIONAL DATA DECEMBER 31, 2013

COMMISSION

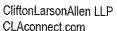
		Term Expires <u>December 31,</u>
President Vice President Commission Member Commission Member Commission Member	William Wroolie Don Samuelson Don Sievek Lucy Nesheim Mark O'Day	2016 2013 2014 2017 2015

ADMINISTRATION

Superintendent of Utilities
Commission Secretary
Electric Line Supervisor
Wastewater Treatment Plant Supervisor
Technology Supervisor
Accounting Supervisor

Scott Magnuson Todd Wicklund Trent Hawkinson Mike Larson Scott Sjolund Julie Batters

FINANCIAL SECTION





INDEPENDENT AUDITORS' REPORT

Brainerd Public Utilities Commission Brainerd Public Utilities Brainerd, Minnesota

Report on the Financial Statements

We have audited the accompanying financial statements of Brainerd Public Utilities (BPU), a component unit of the City of Brainerd, Minnesota, as of and for the years ended December 31, 2013 and 2012, and the related notes to the financial statements, which collectively comprise BPU's basic financial statements as listed in the table of contents.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with accounting principles generally accepted in the United States of America; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditors' Responsibility

Our responsibility is to express an opinion on these financial statements based on our audits. We conducted our audit in accordance with auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditors' judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the BPU's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of BPU's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion



Opinion

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of Brainerd Public Utilities as of December 31, 2013 and 2012, and the results of its operations and its cash flows for the years then ended in accordance with accounting principles generally accepted in the United States of America.

Other Matters

Required Supplementary Information

Accounting principles generally accepted in the United State of America require management discussion and analysis and the Schedule of Funding Progress for Other Postemployment Benefit Plan listed as required supplementary information in the table of contents to be presented to supplement the basic financial statements. Such information, although not a part of the basic financial statements, is required by the Governmental Accounting Standards Board who considers it to be an essential part of financial reporting for placing the basic financial statements in an appropriate operational, economic, or historical context. We have applied certain limited procedures to the required supplementary information in accordance with auditing standards generally accepted in the United States of America, which consisted of inquiries of management about the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the basic financial statements, and other knowledge we obtained during our audit of the basic financial statements. We do not express an opinion or provide any assurance on the information or provide any assurance.

Supplementary Information

Our audit was conducted for the purpose of forming an opinion on the financial statements that collectively comprise the Brainerd Public Utilities' basic financial statements. The departmental combining financial statements and the schedule of utility plant and accumulated depreciation are presented for purposes of additional analysis and are not a required part of the basic financial statements.

The departmental combining financial statements and the schedule of utility plan and accumulated depreciation are the responsibility of management and were derived from and relate directly to the underlying accounting and other records used to prepare the financial statements.

This information has been subjected to the auditing procedures applied in the audit of the basic financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the financial statements or to the financial statements themselves, and other additional procedures in accordance with auditing standards generally accepted in the United States of America. In our opinion, the information is fairly stated in all material respects in relation to the basic financial statements taken as a whole.

Other Information

The other information has not been subjected to the auditing procedure applied in the audit of the financial statements, and, accordingly, we do not express an opinion or provide any assurance on it.

Other Reporting Required by Government Auditing Standards

In accordance with *Government Auditing Standards*, we have also issued our report dated May 16, 2014, on our consideration of Brainerd Public Utilities' internal control over financial reporting and on our tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements and other matters. The purpose of that report is to describe the scope of our testing of internal control over financial reporting and compliance and the result of that testing, and not to provide an opinion on internal control over financial reporting or on compliance. That report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering Brainerd Public Utilities' internal control over financial reporting and compliance.

CliftonLarsonAllen LLP

Olifton Jasson Allen usp

Brainerd, Minnesota May 16, 2014

The management of Brainerd Public Utilities (BPU) offers readers of our financial statements this narrative overview and analysis of the financial activities of BPU for the years ended December 31, 2013 and 2012. This discussion and analysis should be read in conjunction with BPU's financial statements and accompanying notes, which follow this section.

Financial Highlights

- Assets of BPU exceeded its liabilities at the close of December 31, 2013 by \$44,188,819 (net position) which is a decrease of \$583,051 or 1.3% from 2012 to 2013. Of this amount, \$7,309,948 is unrestricted net position that may be used to meet BPU's ongoing obligations to customers and creditors.
- Total assets decreased by \$3,098,173 or 3.8% from 2012 to 2013. Cash and investments decreased by \$1,963,501 or 18.1% and accumulated depreciation of capital assets exceeded the additions to capital assets by \$588,750 from 2012 to 2013.
- Total liabilities decreased by \$2,515,122 or 7.0% from 2012 to 2013. Revenue bonds and notes payable decreased by \$1,990,000 or 6.2% from 2012 to 2013.
- Unrestricted net position decreased by \$1,236,417 or 14.5% from 2012 to 2013.
- Total operating revenue decreased \$989,633 or 4.4%, from the prior year.
- Total operating expenses decreased \$1,306,178 or 5.7%, from the prior year.

Overview of the Financial Statements

BPU provides electric distribution, water production, treatment and distribution and wastewater treatment to the City of Brainerd. BPU also provides electric distribution to portions of the City of Baxter and treats 100% of the City of Baxter's wastewater.

BPU is a component unit of the City of Brainerd. BPU's operations, capital asset program and debt payments are funded entirely through rates, fees and other charges for these utility services. As such, BPU is considered to be, and therefore presents its financial report, as a stand-alone enterprise fund.

Basic Financial Statements. As a stand-alone enterprise fund, BPU's basic financial statements consist of: Statements of Net Position, Statements of Revenues, Expenses and Changes in Net Position and Statements of Cash Flows. These statements, together with the Management's Discussion and Analysis, provide both short-term and long-term financial information about, and implications, for BPU's financial position. To provide a better understanding of the information contained in these statements the Notes to the Financial Statements appear immediately following the basic financial statements. In addition to this discussion and analysis, Other Required Supplementary Information, generally statistical in nature, is presented.

The Statements of Net Position presents information on BPU's assets and liabilities, with the difference between the two reported as net position. Over time, increases or decreases in net position may serve as a useful indicator of whether the financial position of BPU is improving or deteriorating.

Overview of the Financial Statements (Continued)

The Statements of Revenues, Expenses and Changes in Net Position present information showing how BPU's net position changed during the most recent year. All changes in net position are reported as soon as the underlying event giving rise to the change occurs, regardless of the timing of cash flows. Thus, revenues and expenses are reported in this statement for some items that will only result in cash flows in future periods. The increase or decrease in net position may serve as an indicator of the effect of BPU's current year operations on its financial position.

The Statements of Cash Flows report the cash provided and used by operating activities, as well as other cash sources such as investment revenue and debt financing, and other cash uses, such as payments for bond principal and capital additions.

The Notes to the Financial Statements provide additional information that is essential to a full understanding of the data provided in the basic financial statements.

Financial Analysis

The Statements of Net Position includes information on all BPU's assets and liabilities, with the difference between the two reported as net position. These statements proved the basis for evaluating the capital structure and assessing the liquidity and financial flexibility of BPU.

Net capital assets represent 73.3% and 71.2% of total assets as of December 31, 2013 and 2012, respectively. Long-term liabilities represent 37.2% and 38.4% of total liabilities and net position as of December 31, 2013 and 2012, respectively. Total net position decreased 1.3% and 1.3% as of December 31, 2013 and 2012, respectively.

The largest portion of BPU's net position (61.9%), at December 31, 2013, reflects its net investment in capital assets. Although BPU's net investment in its capital assets is reported net of related debt, it should be noted that the resources needed to repay this debt must be provided from other resources, since the capital assets themselves cannot be used to liquidate these liabilities.

For 2013, \$9,525,527 (21.6%) of BPU's net position represents resources that are restricted. The remaining balance of unrestricted net position of \$7,309,948 (16.5%) may be used to meet BPU ongoing obligations.

Financial Analysis (Continued)

Condensed Statements of Net Position

						Change				
	 December			3			2013 to		2012 to	
	 2013		2012		2011		2012		2011	
Net Capital Assets	\$ 56,887,297	\$	57,476,047	\$	58,321,572	\$	(588,750)	\$	(845,525)	
Restricted Assets	11,141,358		11,938,181		12,116,621		(796,823)		(178,440)	
Current Assets	9,257,359		11,104,966		12,367,612		(1,847,607)		(1,262,646)	
Other Assets	 293,096	w	158,089	Intronque	179,492		135,007		(21,403)	
Total Assets	\$ 77,579,110	\$	80,677,283	\$	82,985,297	\$	(3,098,173)	\$	(2,308,014)	
Current Liabilities	\$ 4,543,642	\$	4,940,321	\$	4,710,281	\$	(396,679)	\$	230,040	
Long-Term Liabilities	 28,846,649		30,965,092	·	32,913,380		(2,118,443)		(1,948,288)	
Total Liabilities	33,390,291		35,905,413		37,623,661		(2,515,122)		(1,718,248)	
Net Investment in Capital										
Assets	27,353,344		26,016,402		24,972,851		1,336,942		1,043,551	
Restricted Net Position	9,525,527		10,209,103		10,478,395		(683,576)		(269,292)	
Unrestriced Net Position	 7,309,948		8,546,365		9,910,390		(1,236,417)		(1,364,025)	
Total Net Position	 44,188,819		44,771,870		45,361,636		(583,051)		(589,766)	
Total Liabilities and										
Net Position	\$ 77,579,110	\$	80,677,283	\$	82,985,297	\$	(3,098,173)	\$	(2,308,014)	

Statements of Revenues, Expenses and Changes in Net Position

2013

Total operating revenues for 2013 decreased \$989,633 or 4.4% from prior year. Electric Department decreased \$1,109,141 or 6.0% from prior year primarily due to industrial customer ceasing operations in May of 2013. Water Department increased \$140,935 or 7.0% from prior year primarily due to rate adjustments made during the year. Wastewater Treatment Department decreased \$21,427 or 0.9% from prior year.

Total operating expenses for 2013 decreased \$1,306,178 or 5.7% from prior year. The primary reason for the decline was purchased power decreasing by \$1,617,448 or 11.1% which was the result of the industrial customer ceasing operations during 2013.

Net nonoperating revenue for 2013 decreased \$372,708 from prior year. Of this amount, interest income from investments decreased approximately \$337,200 which was primarily due to decrease in fair value of investments of approximately \$305,000 at year end. Interest income on notes receivable with City of Baxter related to the expansion of the wastewater treatment facility decreased approximately \$14,400, interest expense on debt service decreased approximately \$69,200, local option sales tax proceeds decreased approximately \$4,900, federal grant revenue decreased approximately \$16,800, gains on disposal of capital assets decreased approximately \$68,600.

Financial Analysis (Continued)

Statement of Revenues, Expenses and Changes in Net Position (Continued)

2012

Total operating revenues for 2012 increased \$801,796 or 3.7% from prior year. Electric Department increased \$548,487 or 3.1% from prior year primarily due to increase in overall kWh sales of approximately 2.7%, Water Department increased \$241,493 or 13.6% from prior year primarily due to rate adjustments made during the year and overall gallons sold increase of 0.7%. Wastewater Treatment Department increased \$11,816 or 0.5% from prior year.

Total operating expenses for 2012 decreased \$503,829 or 2.1% from prior year. Of this decrease, approximately \$148,000 was related to maintenance expenses and \$296,000 was due to lower depreciation expense.

Net nonoperating revenue for 2012 decreased \$260,556 from prior year. Of this amount, interest income from investments decreased approximately \$215,600, interest income on notes receivable with City of Baxter related to the expansion of the wastewater treatment facility decreased approximately \$10,000, interest expense on debt service decreased approximately \$54,200, local option sales tax proceeds increased approximately \$45,300, federal grant revenue decreased approximately \$74,600, gains on disposal of capital assets decreased approximately \$60,000.

Financial Analysis (Continued)

Condensed Statements of Revenues, Expenses and Changes in Net Position

		Change			
	***************************************	Year Ended Dece	······································	2013 to	2012 to
OPERATING REVENUES	2013	2012	2011	2012	2011
Electric	\$ 17,268,859	\$ 18,378,000	\$ 17,829,513	© (4.400.444)	A
Water	2,161,260	2,020,325	1,778,832	\$ (1,109,141) 140,935	\$ 548,487 241,493
Wastewater Treatment	2,312,367	2,333,794	2,321,978	(21,427)	241,493 11,816
Total Operating Revenue	21,742,486	22,732,119	21,930,323	(989,633)	801,796
OPERATING EXPENSES				, ,	
Production and Treatment	1,559,671	1,451,257	1,482,611	108,414	(31,354)
Purchased Power	12,880,626	14,498,072	14,488,488	(1,617,446)	9,584
Distribution and Collection	2,068,049	2,029,558	2,216,504	38,491	(186,946)
Administration	1,953,287	1,996,673	1,996,685	(43,386)	(12)
Depreciation and Amortization	3,263,906	3,056,157	3,351,258	207,749	(295,101)
Total Operating Expenses	21,725,539	23,031,717	23,535,546	(1,306,178)	(503,829)
OPERATING INCOME	16,947	(299,598)	(1,605,223)	316,545	1,305,625
NONOPERATING REVENUE (EXPENSE	≣)				
Interest Income - Investments	(124,009)	213,155	428,736	(337,164)	(215,581)
Interest Income - Notes Receivable	249,849	264,284	274,144	(14,435)	(9,860)
Interest Expense	(1,090,384)	(1,159,579)	(1,213,757)	69,195	54,178
Local Option Sales Tax	875,642	880,526	835,200	(4,884)	45,326
Federal Grant Revenue -					
Build America Bond	162,428	177,883	185,876	(15,455)	(7,993)
Other Grants	-	1,382	68,000	(1,382)	(66,618)
Gain (Loss) on Disposal of Capital					
Assets	(23,243)	45,340	105,348	(68,583)	(800,008)
Net Nonoperating Revenue	50,283	422,991	683,547	(372,708)	(260,556)
INCOME BEFORE CAPITAL CONTRIBU	ITIONS				
AND OPERATING TRANSFERS	67,230	123,393	(921,676)	(56,163)	1,045,069
CAPITAL CONTRIBUTIONS	-	57,808	518,896	(57,808)	(461,088)
TRANSFERS TO THE CITY	(650,281)	(770,967)	(760,152)	120,686	(10,815)
CHANGE IN NET ASSETS	(583,051)	(589,766)	(1,162,932)	6,715	573,166
Net Assets - Beginning	44,771,870	45,361,636	46,524,568	(589,766)	(1,162,932)
NET ASSETS - ENDING	\$ 44,188,819	\$ 44,771,870	\$ 45,361,636	\$ (583,051)	\$ (589,766)

Capital Assets

The following table summarizes capital assets, net of depreciation, as of December 31, 2013, 2012 and 2011.

Condensed Schedule of Capital Assets

		December 31,	December 31,			2012 to
	 2013	2012	2011	2012		2011
Electric Department	 					2011
Distribution System	\$ 16,543,831	\$ 16,042,893	\$ 15,714,542	\$ 500,938	\$	328,351
Street and Security Lighting System	318,028	342,228	367,043	(24,200		(24,815)
Water Department		,		(2-7,200)	1	(24,613)
Production Facilities	1,197,244	1,158,690	1,159,141	38,554		(451)
Distribution System	6,604,756	6,753,046	6,911,225	(148,290)		(158,179)
Wastewater Treatment Department			.,,	(110,200)		(130,119)
Lift Station Facilities	1,220,406	1,256,195	1,347,252	(35,789)		(91,057)
Treatment Facilities	26,715,441	27,923,918	28,710,297	(1,208,477)		(786,379)
Land and Land Improvements	1,358,123	1,440,673	1,455,358	(82,550)		(14,685)
Machinery and Equipment	454,858	331,596	369,467	123,262		(37,871)
Furniture and Fixtures	13,101	22,170	41,970	(9,069)		
Transportation Equipment	348,316	420,765	407,003	(72,449)		(19,800)
Service Center	1,576,377	1,712,341	1,838,274	, , ,		13,762
Construction in Progress	 536,816	71,532	1,000,274	(135,964) 465,284		(125,933) 71,532
Total	\$ 56,887,297	\$ 57,476,047	\$ 58,321,572	\$ (588,750)	\$	(845,525)

The changes in capital assets for the past three years and the events causing those changes are noted below.

Address		2013	 2012	 2011
Additions and Transfers to Capital Assets Being Depreciated (By Department)				-
Electric	\$	1,660,255	\$ 1,399,164	\$ 1,105,216
Water		369,442	271,216	230,146
Wastewater Treatment		102,563	478,904	11,587,523
General Plant		*	 94,704	 66,537
		2,132,260	2,243,988	12,989,422
Additions to Construction in Progress Transfers from Construction in Progress		1,580,556	1,293,178	2,109,917
to Capital Assets Being Depreciated		(1,115,272)	(1,221,646)	(12,237,102)
Deletions and Transfers		(71,055)	(128,807)	-
Normal Annual Depreciation	***************************************	(3,115,239)	 (3,032,238)	 (3,328,058)
Total	\$	(588,750)	\$ (845,525)	\$ (465,821)

Capital Assets (Continued)

Major capital asset transactions for 2013 and 2012 include the following:

Plantui.	****	2013	 2012
Electric Distribution Transformers and Metering Purchased Expansion of Distribution Feeder System Distribution System Improvements Backyard Lineman Catepillar Mini-Excavator	\$	467,000 734,100 296,200 32,500 46,700	\$ 211,200 912,900 194,200
Water Acuisition of Meters and Valves Distribution System Improvements		148,000 182,800	106,900 160,000
Wastewater Lift Station Improvements Treatment Facility Improvements Sludge Applicator Tractor Tank Trailer		53,600 41,400 - -	158,900 217,500 100,800
General Plant Service Center Improvements Radio System		- -	10,000 84,700
<u>Construction in Progress</u> Hydroelectric Dam Acquisition Project Water Treatment Plant Filter Bed Project Water Service Truck Chassis		473,200 13,400 50,200	71,500

Debt Administration

Electric Utility Revenue Bonds (Series 2007A) were issued in 2007 in the amount of \$11,140,000 for improvements to the electric distribution system including replacement of the main substation. The revenue bonds outstanding of the BPU are issued on behalf of BPU by the City of Brainerd and are solely backed by a pledge of net revenues of BPU.

In February 2008, the City of Brainerd, on behalf of BPU, entered into a project loan agreement in the amount of \$1,965,098 between the State of Minnesota, by and through the Public Facilities Authority (PFA) and the BPU, for engineering and design costs related to the wastewater treatment facility expansion. The City of Brainerd, on behalf of BPU, issued a General Obligation Sewer Revenue Note, Series 2008, to the PFA, evidencing its obligation to repay the loan. The revenue note outstanding of the BPU is backed by the full faith and credit and taxing powers of the City of Brainerd and a pledge of net revenues of BPU.

In May 2009, the City of Brainerd, on behalf of BPU, entered into a project loan agreement in the amount of \$25,966,788 between the State of Minnesota, by and through the PFA and the BPU, for construction costs related to the expansion to the wastewater treatment facility. The City of Brainerd, on behalf of BPU, issued a General Obligation Build America Bond, Series 2009 (Wastewater Project), to the PFA, evidencing its obligation to repay the loan. The City has complied with all requirements of

<u>Debt Administration (Continued)</u>

the American Reinvestment and Recovery Act (ARRA) to issue the Note as a Build America Bond (BAB) and the City has irrevocably elected to have the Note constitute a BAB and to have the direct pay tax credit provision of the ARRA apply to the Note. The bond outstanding of the BPU is backed by the full faith and credit and taxing powers of the City of Brainerd and a pledge of net revenues of BPU.

Budgetary Highlights

The BPU Commission adopts an annual Operating Budget and a Capital Improvement Budget. Because of its enterprise nature, the budgets are not operated as statutory budgets. The Commission and Utilities staff review budget results monthly and the budget is used as a financial management tool. A summary of the 2013 Operating Budget Analysis and the 2014 Operating Budget approved by the Commission is presented is follows:

			Favorable	
	2013	2013	(Unfavorable)	2014
	Budget	Actual	Variance	Budget
Utility Operating Revenue	\$ 23,810,000	\$ 21,372,560	\$ (2,437,440)	\$ 21,014,400
Other Operating Revenue	286,000	369,926	83,926	299,400
Total Operating Revenue	24,096,000	21,742,486	(2,353,514)	21,313,800
Purchased Power	15,315,000	12,880,626	2,434,374	12,828,000
Other Operating Expense	5,772,000	5,581,007	190,993	5,706,900
Depreciation and Amortization				-1 41.
Expense	2,985,000	3,263,906	(278,906)	3,158,400
Total Operating Expense	24,072,000	21,725,539	2,346,461	21,693,300
Operating Income	24,000	16,947	(7,053)	(379,500)
Net Nonoperating Revenue	319,000	50,283	(268,717)	357,600
Income Before Capital Contributions from				
City and Operating Transfers to the City	343,000	67,230	(275,770)	(21,900)
Operating Transfers to the City	(762,000)	(650,281)	111,719	(612,000)
Change in Net Assets	\$ (419,000)	\$ (583,051)	\$ (164,051)	\$ (633,900)

BPU adjusted all utility rates effective February 1, 2013. The primary reason for the adjustments is due to Minnesota Power, the wholesale power provider for BPU, raising its rates effective July 1, 2013, to wholesale municipal customers.

Requests for Information

This financial report is designed to provide a general overview of the BPU's, finances for all those expressing an interest. Questions concerning any of the information provided in this report or requests for additional information should be addressed to the Finance Director, 8027 Highland Scenic Road, Baxter, MN 56425 or by email at twicklund@bpu.org or by phone at (218)825-3220.

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BRAINERD PUBLIC UTILITIES BRAINERD, MINNESOTA STATEMENTS OF NET POSITION DECEMBER 31, 2013 AND 2012

ACCETO	2013	2012
ASSETS		
CAPITAL ASSETS		
In Service	\$ 84,862,754	\$ 83,017,302
Construction in Progress	536,816	71,532
Total Investment in Capital Assets	85,399,570	83,088,834
Less: Accumulated Depreciation	(28,512,273)	(25,612,787)
Net Capital Assets	56,887,297	57,476,047
RESTRICTED ASSETS		
Cash and Investments	3,500,492	3,853,982
Notes Receivable	7,552,666	7,990,999
Notes Receivable - Interest	88,200	93,200
Total Restricted Assets	11,141,358	11,938,181
CURRENT ASSETS	, ,	, 1,000, 101
Cash and Investments	5 050 0mm	
Accounts Receivable	5,376,675	6,986,686
Due from Power Supplier	2,689,871	2,845,300
Interest Receivable	~	35,429
Due from the City of Brainerd	23,911	35,465
Inventory	115,865	110,890
Prepaid Expenses	994,387	1,019,855
Total Current Assets	56,650	71,341
Total Current Assets	9,257,359	11,104,966
OTHER ASSETS		
Service Territory Acquisitions, Net of		
Accumulated Amortization	293,096	22,158
Other Charges		135,931
Total Other Assets	293,096	158,089
Total Assets	\$ 77,579,110	\$ 80,677,283

BRAINERD PUBLIC UTILITIES BRAINERD, MINNESOTA STATEMENTS OF NET POSITION (CONTINUED) DECEMBER 31, 2013 AND 2012

		2013		2012
LIABILITIES AND NET POSITION				
NET POSITION				
Net Investment in Capital Assets	\$	27,353,344	\$	26,016,402
Restricted for	,		Ψ	20,010,402
City of Brainerd Contribution		135,136		231,613
Debt Service		9,390,391		9,977,490
Unrestricted		7,309,948		8,546,365
Total Net Position		44,188,819	***************************************	44,771,870
LONG-TERM LIABILITIES				,,
Electric Utility Revenue Bonds Payable		6 905 000		7.000.000
General Obligation Sewer Revenue Notes Payable		6,895,000 636,000		7,600,000
General Obligation Build America Bonds Payable		20,666,000		839,000
Compensated Absences		613,825		21,819,000 656,360
Other Postemployment Benefit Obligation		35,824		50,732
Total Long-Term Liabilities		28,846,649		30,965,092
CURRENT LIABILITIES		, ,,,,,,,		00,000,002
Accounts Payable		1,141,173		1 465 274
Electric Utility Revenue Bonds Payable		705,000		1,465,374
General Obligation Sewer Revenue Notes Payable		203,000		675,000 198,000
General Obligation Build America Bonds Payable		1,153,000		1,117,000
Payable to City of Brainerd		135,136		231,613
Accrued Expenses		.00,,00		201,010
Salaries and Withholding Taxes		244,147		248,134
Sales Taxes		70,402		64,475
Current Liabilities Payable from Restricted Assets:		·		- 1, 11 4
Bond Interest		291,600		308,700
Conservation Incentive Program Payable		362,362		388,411
Customer Deposits	-	237,822		243,614
Total Current Liabilities		4,543,642		4,940,321
Total Liabilities	·	33,390,291		35,905,413
Total Liabilities and Net Position	\$	77,579,110	\$	80,677,283

BRAINERD PUBLIC UTILITIES BRAINERD, MINNESOTA STATEMENTS OF REVENUES, EXPENSES AND CHANGES IN NET POSITION FOR THE YEARS ENDED DECEMBER 31, 2013 AND 2012

OPERATING REVENUES		2013	harran	2012
Utility Revenues Residential Commercial	\$		\$	• •
Large Commercial		7,985,016		7,392,903
Industrial		4,490,711		4,337,511
City of Brainerd		665,825		2,993,945
Internal Use		397,806		387,506
Total Utility Revenues		765,626 21,372,560		658,367
		21,372,000		22,326,572
Other Operating Revenues Penalties		(71.000		
Other		154,988		138,374
		214,938		267,173
Total Other Operating Revenues	-	369,926	-	405,547
Total Operating Revenues		21,742,486		22,732,119
OPERATING EXPENSES Production and Treatment				
Salaries and Wages		531,158		534,947
Purchased Services		696,210		608,012
Supplies and Maintenance		171,697		132,628
Employee Benefits		149,320		162,808
Other Charges		11,286		12,862
Total Production Expenses		1,559,671		1,451,257
Purchased Power		12,880,626		14,498,072
Distribution and Collection				
Salaries and Wages		1,008,644		1,046,379
Purchased Services		483,058		383,469
Supplies and Maintenance		185,196		165,833
Employee Benefits		368,814		407,213
Other Charges		22,337		26,664
Total Distribution and Collection Expenses		2,068,049		2,029,558
Administration				
Salaries and Wages		955,687		956,730
Purchased Services		283,361		268,190
Supplies and Maintenance		86,952		93,797
Insurance and Bonds		93,138		122,884
Employee Benefits		319,175		342,362
Other Charges		214,974		212,710
Total Administration Expenses	************	1,953,287		1,996,673
Depreciation and Amortization		3,263,906		3,056,157
Total Operating Expenses	\$	21,725,539	\$_	23,031,717

BRAINERD PUBLIC UTILITIES BRAINERD, MINNESOTA

STATEMENTS OF REVENUES, EXPENSES AND CHANGES IN NET POSITION (CONTINUED) FOR THE YEARS ENDED DECEMBER 31, 2013 AND 2012

	2013			2012		
OPERATING INCOME (LOSS)	\$	16,947	\$	(299,598)		
NONOPERATING REVENUE (EXPENSE)				,		
Interest Income - Investments		(124,009)		213,155		
Interest Income - Notes Receivable		249,849		264,284		
Interest Expense		(1,090,384)		(1,159,579)		
Local Option Sales Tax		875,642		880,526		
Federal Grant Revenue - Build America Bond		162,428		177,883		
Other Grant Revenue		-		1,382		
Gain (Loss) on Disposal of Capital Assets		(23,243)		45,340		
Net Nonoperating Revenue		50,283		422,991		
INCOME (LOSS) BEFORE CAPITAL						
CONTRIBUTIONS AND OPERATING TRANSFERS		67,230		123,393		
CAPITAL CONTRIBUTIONS		**		57,808		
TRANSFERS TO THE CITY		(650,281)		/770 067\		
CHARGE IN MET DOGITION		(000,201)		(770,967)		
CHANGE IN NET POSITION		(583,051)		(589,766)		
Net Position - Beginning		44,771,870		45,361,636		
NET POSITION - ENDING	\$	44,188,819	\$	44,771,870		

BRAINERD PUBLIC UTILITIES BRAINERD, MINNESOTA STATEMENTS OF CASH FLOWS FOR THE YEARS ENDED DECEMBER 31, 2013 AND 2012

CASH FLOWS FROM OPERATING ACTIVITIES	 2013		2012
Cash Received from Customers Cash Payments to Employees for Services Cash Payments to Other Suppliers of Goods or Services	\$ 21,906,713 (2,542,011) (16,181,992)	\$	22,663,464 (2,512,954) (17,350,361)
Net Cash Provided by Operating Activities	3,182,710		2,800,149
CASH FLOWS FROM NONCAPITAL FINANCING ACTIVITIES Transfer to Primary Government	(746,758)		(693,348)
CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES Additions to Utility Plant Proceeds from Local Option Sales Tax Principal Paid on Long-Term Debt Interest Paid on Long-Term Debt Payments on Capital Lease Principal Received on Notes Receivable Federal Grant Revenue - Build America Bond Proceeds from Sale of Utility Plant	(2,652,901) 871,384 (1,990,000) (1,107,484) - 438,333 165,528 38,424		(2,143,748) 878,317 (1,926,000) (1,172,791) (25,000) 425,334 181,183 136,321
Net Cash Used by Capital and Related Financing Activities	 (4,236,716)		(3,646,384)
CASH FLOWS FROM INVESTING ACTIVITIES Interest Received Purchase of Investments Redemption of Investments	142,394 (1,800,000) 1,800,000		504,956 (5,536,000) 6,336,000
Net Cash Provided by Investing Activities	 142,394	***************************************	1,304,956
NET DECREASE IN CASH AND CASH EQUIVALENTS	 (1,658,370)		(234,627)
Cash and Cash Equivalents - Beginning	5,569,188		5,803,815
CASH AND CASH EQUIVALENTS - ENDING	\$ 3,910,818	\$	5,569,188

BRAINERD PUBLIC UTILITIES BRAINERD, MINNESOTA STATEMENTS OF CASH FLOWS (CONTINUED) FOR THE YEARS ENDED DECEMBER 31, 2013 AND 2012

DECONOULATION OF COMPANY		2013		2012
RECONCILIATION OF OPERATING INCOME TO CASH FLOWS FROM OPERATING ACTIVITIES				
Operating Income (Loss)	\$	40.047	•	(000
Adjustments to Reconcile Operating Income to Net Cash	Φ	16,947	\$	(299,598)
Provided by Operating Activities				
Depreciation and Amortization		3,263,906		2.050.457
Revenue Reduced for Uncollectible Accounts		46,902		3,056,157
(Increase) Decrease in Assets:		40,802		40,504
Accounts Receivable		154,712		(214,063)
Due from Power Supplier		35,429		(2,14,003)
Prepaid Expenses		14,691		(9,713) 25,551
Inventories		25,468		61,551
Increase (Decrease) in Liabilities:		20, .00		01,001
Accounts Payable		(288,001)		(44,062)
Accrued Liabilities		(3,852)		(2,145)
Conservation Incentive Program Payable		(26,049)		144,257
Accrued Compensated Absences		(42,535)		38,113
Other Postemployment Benefit Obligation		(14,908)		3,599
Net Cash Provided by Operating Activities	\$	3,182,710	\$	2,800,149
RECONCILIATION OF CASH AND CASH EQUIVALENTS TO THE BALANCE SHEETS				
Cash and Investments - Current Assets	\$	5,376,675	\$	6,986,686
Cash and Investments - Restricted Assets	•	3,500,492	Ψ	3,853,982
Cash and Investments - Balance Sheets		8,877,167	P-1	10,840,668
Less: Investments not Meeting the Definition of Cash Equivalents		4,966,349		5,271,480
Cash and Cash Equivalents - Ending	\$	3,910,818	\$	5,569,188
NONCASH INVESTING, AND CAPITAL AND RELATED FINANCING ACTIVITIES				
Purchase of Utility Plant on Account	\$	(34,617)	\$	27,153
Net Decrease in Fair Value of Investments	,	(305,131)	Ψ.	(7,963)
		(000,101)		(1,800)

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NOTE 1 SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

Basis of Presentation

The financial statements of Brainerd Public Utilities (BPU) have been prepared in conformity with U.S. generally accepted accounting principles (GAAP) as applied to governmental units. The Governmental Accounting Standards Board (GASB) is the accepted standard setting body for establishing governmental accounting and financial reporting principles.

The financial statements include the operations of the BPU. The Electric, Water and Wastewater Treatment Departments are treated as a single enterprise fund. The BPU is governed by a five-member Board of Commissioners. Board members are appointed by the Mayor and approved by the City Council to serve five year terms. No other operations are controlled by the Commission. Rates charged to customers are established by the Commission. The significant accounting principles and policies utilized by BPU are described below.

Reporting Entity

BPU is a component unit of the City of Brainerd. Component units are legally separate organizations for which elected officials of the primary government (City of Brainerd) are financially accountable. Component unit status is determined using the following criteria:

The City is financially accountable if it appoints a voting majority of the organization's governing body and is either 1) able to impose its will on that organization, or 2) there is a potential for the organization to provide specific financial benefits to, or impose financial burdens on the City. The City may be financially accountable if an organization is fiscally dependent on the City.

Since BPU's operating and capital budgets must be approved by the City Council, it has the potential to provide specific financial benefits to the City. This capability qualifies BPU as a component unit of the City. There are no component units of BPU.

Basis of Accounting

Basis of accounting refers to when revenues and expenses are recognized in the accounts and reported in the financial statements. Basis of accounting relates to the timing of the measurement made, regardless of the measurement focus applied.

The accompanying financial statements have been prepared on the accrual basis of accounting in conformity with generally accepted accounting principles. Revenues are recognized when earned. Expenses are recorded when the related liability is incurred. The principal operating revenues and expenses are utility revenues and purchases, production, distribution, and administrative expenses.

Proprietary funds distinguish operating revenues and expenses from other items. Operating revenues and expenses generally result from providing services and producing and delivering goods in connection with a proprietary fund's principal ongoing operations. The principal operating revenue of BPU is charges to customers for sales of electricity, water, and wastewater treatment. Operating expenses for proprietary funds include the cost of sales and services, administrative expenses, and

NOTE 1 SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (CONTINUED)

Basis of Accounting (Continued)

depreciation on capital assets. All revenues and expenses not meeting this definition are reported as other revenues and expenses.

When both restricted and unrestricted resources are available for use, it is BPU's policy to use restricted resources first, and then unrestricted resources as they are needed.

Capital Assets

Capital assets are defined as assets with an initial individual cost of more than \$5,000 and an estimated useful life in excess of one year. Such assets are recorded at historical cost or estimated historical cost if purchased or constructed. Donated capital assets are recorded at estimated fair market value at the date of donation. The costs of normal maintenance and repairs that do not add to the value of the asset or materially extend assets lives are not capitalized.

Interest incurred during the construction phase of capital assets of business-type activities is included as part of the capitalized value of the assets constructed. The total interest expense incurred by BPU for the years ended December 31, 2013 and 2012 was \$1,090,384 and \$1,159,579, respectively, and the amount capitalized for the same time periods was zero for both years.

Depreciation of capital assets is computed using the straight-line method over the estimated service lives of the various assets as follows:

Land and Land Improvements	10-20 years
Buildings	5-30 years
Distribution Systems	7-50 years
Production Systems	5-50 years
Machinery and Equipment	5-15 years
Transportation Equipment	5-10 years
Collection and Treatment Systems	5-80 vears

Deposits and Investments

BPU's cash and cash equivalents are considered to be cash on hand, demand deposits, non-negotiable certificates of deposit, repurchase agreements, and short-term investments with original maturities of three months or less from the date of acquisition. Investments consisting of government securities and commercial paper are recorded at fair value except for those with original maturities of under one year are recorded at cost.

Receivables/Payables

Outstanding balances between BPU and the primary government are reported as due from/to the City. An allowance for doubtful accounts is recorded monthly based on historical experience and management's evaluation of receivables at the end of year. Accounts are written off when deemed uncollectible. The balance of allowance for doubtful accounts as of December 31, 2013 and 2012 was zero for both years.

NOTE 1 SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (CONTINUED)

Inventory

Inventories of material and supplies are recorded at average moving cost and valued at lower cost or market.

Restricted Assets

Mandatory segregations of assets are presented as restricted assets. Such segregations are required by external parties. Current liabilities payable from these restricted assets are so classified.

Compensated Absences

It is BPU's policy to permit employees to accumulate earned but unused vacation and sick pay benefits. Vacation and sick leave are recorded as expenses and liabilities as the benefits accrue to the employees. Employees are permitted to accumulate up to 240 hours of unused vacation benefits and 960 hours of unused sick benefits. These benefits are paid to employees upon retirement at the employee's current level of compensation conditioned on meeting certain length of service requirements. Severance benefits consist of lump sum retirement payments and post-employment health care benefits. BPU maintains one retirement payment plan for its employee group. BPU makes payment to an independent trustee who administers a health savings account for each retiree for unused sick pay accumulated at time of retirement.

Customer Deposits

Customer deposits are recorded for security deposits paid by customers to receive utility services. Deposits are credited to customer accounts with good credit history in accordance with criteria established in BPU policies. Customers are paid interest on deposits at the rate established annually by the Minnesota Department of Commerce.

Long-Term Liabilities

Long-term debt and other obligations are reported as BPU liabilities. Outstanding revenue bond and note debt of BPU is issued on behalf of BPU by the City of Brainerd and is backed by a pledge of net revenues of BPU.

Revenue Recognition

Meters are read throughout the month and revenues are recognized when utility services are billed to customers. The BPU does accrue revenues for services provided, but not billed, at the end of the year.

Electric Power Costs and Due To/From Power Supplier

Monthly bills from the wholesale power supplier, which are for power costs to the last day of the month, are reflected in the accounts. Amount due to/from power supplier represents true-up portion either due from or due to power supplier over/under amount billed as capacity and generation charges during each year.

NOTE 1 SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (CONTINUED)

Net Position

Net Position represents the difference between assets and liabilities in the basic financial statements. Net investment in capital assets consists of capital assets, net of accumulated depreciation, reduced by the outstanding balance of any long-term debt used to build or acquire the capital assets. Net position is reported as restricted in the basic financial statement when there are limitations imposed on its use through external restrictions imposed by creditors, grantors, laws or regulations of other governments.

NOTE 2 CAPITAL ASSETS

A summary of capital asset activity for the year ended December 31, 2013 is as follows:

	Begi	nning					Ending
	Bala	ance	 Additions	D	eductions		Balance
Electric	\$ 27,	812,979	\$ 1,660,255	\$	149,368	\$	29,323,866
Water	14,	637,461	369,442		30,645		14,976,258
Wastewater Treatment	34,	764,484	102,563		6,795		34,860,252
General Plant	5,	802,378	-		100,000		5,702,378
Construction in Progress		71,532	 1,580,556		1,115,272		536,816
	83,	088,834	 3,712,816		1,402,080	+	85,399,570
Accumulated Depreciation	(25,	512,787)	 (3,115,239)		(215,753)		(28,512,273)
Net Capital Assets	\$ 57,	476,047	\$ 597,577	\$	1,186,327	\$	56,887,297

A summary of capital asset activity for the year ended December 31, 2012 is as follows:

	Beginning Balance	Additions		eductions		Ending Balance
Electric	\$ 26,869,710	\$ 1,399,164	\$	455,895	\$	27,812,979
Water	14,366,245	271,216		-		14,637,461
Wastewater Treatment	34,387,534	478,904		101,954		34,764,484
General Plant	5,707,674	94,704		••		5,802,378
Construction in Progress	 -	 1,293,178		1,221,646		71,532
	81,331,163	3,537,166		1,779,495		83,088,834
Accumulated Depreciation	 (23,009,591)	 (3,032,238)	,	(429,042)	<u> </u>	(25,612,787)
Net Capital Assets	\$ 58,321,572	\$ 504,928	\$	1,350,453	\$	57,476,047

Capital assets not being depreciated totaled \$1,839,729 and \$1,1,374,446 at December 31, 2013 and 2012, respectively.

NOTE 3 RESTRICTED ASSETS

Cash and Investments

At December 31, 2013 and 2012, restricted cash and investments consisted of the following:

	 2013	2012
Customer Deposits	\$ 237,822	\$ 243,614
City of Brainerd Contribution	135,136	231,613
Conservation Incentive Program	362,362	388,411
Electric Utility Revenue Bonds Debt Service Reserve	1,779,105	1,675,473
General Obligation Revenue Notes and Bonds Debt Service Reserve	 986,067	 1,314,871
Total Restricted Cash and Investments	\$ 3,500,492	\$ 3,853,982

Customer Deposits are amounts restricted for refunds of customer security deposits. City of Brainerd Contribution is restricted by agreement with City for monthly operating transfer to City and payment of wastewater collection and stormwater charges to City. Conservation Incentive Program is restricted by State Statute for electric customer conservation programs. Debt Service Reserves represents amounts held in reserve under bond and note covenants to fund electric and wastewater treatment system improvements and bond principal and interest payments in the event operating funds are not sufficient to meet such purposes.

Notes Receivable

On February 17, 2009, the City of Brainerd, on behalf of BPU, entered into a financing agreement in a principal amount not to exceed \$11,667,000 with the City of Baxter related to the financing of the expansion of the wastewater treatment facility. Baxter will own one-third share of the expanded WWTF's capacity and Brainerd will own two-thirds of the expanded WWTF's capacity. The financing of the expanded WWTF is being funded by two loans from the Minnesota Public Finance Authority (PFA) to Brainerd. The detail of the two loans is described in Note 7.

Baxter agrees to finance its one-third share of the capital costs of the expanded WWTF and its obligation to do so has been evidenced by the issuance and sale of two Taxable General Obligation Utility Revenue Notes to Brainerd. The Baxter Notes are secured by the net revenues of the Baxter sewer utility and the revenues of a local option sales tax imposed by Baxter, and by Baxter's full faith and credit and taxing powers.

The Baxter Notes contain a schedule of maturities and specified interest rate that corresponds to the maturity schedules and interest rates of the Brainerd loan agreements with PFA (See Note 7). The obligation of Baxter to make scheduled payments to Brainerd pursuant to the Baxter Notes is absolute and unqualified.

NOTE 3 RESTRICTED ASSETS (CONTINUED)

Notes Receivable (Continued)

Note receivable activity for the year ended December 31, 2013, is as follows:

	Note No.1		Note No.1 Note No.2	
Beginning Balance	\$	345,666	\$7,645,333	\$7,990,999
Payments Received		(66,000)	(372,333)	(438,333)
Ending Balance	\$	279,666	\$7,273,000	\$7,552,666

Note receivable activity for the year ended December 31, 2012, is as follows:

	Note No.1		Note No.2	Total
Beginning Balance	\$	410,333	\$8,006,000	\$8,416,333
Payments Received		(64,667)	(360,667)	(425,334)
Ending Balance	_\$	345,666	\$7,645,333	\$7,990,999

Additions to notes receivable are recorded as Capital Contributions on the Statements of Revenues, Expenses, and Changes in Net Position. Interest accrued on the notes receivable as of December 31, 2013 and 2012 of \$88,200 and \$93,200, respectively, is recorded as a restricted asset. Interest received from Baxter which is recorded as Interest Income for the years ended December 31, 2013 and 2012 was \$249,849 and \$264,284, respectively.

NOTE 4 DEPOSITS AND INVESTMENTS

Cash and investments are presented at December 31, 2013 and 2012, as follows:

	2013	2012
Restricted Cash and Investments	\$ 3,500,492	\$ 3,853,982
Current Cash and Investments	5,376,675	6,986,686
Total	<u>\$ 8,877,167</u>	\$ 10,840,668

Cash and investments at December 31, 2013 and 2012, consisted of the following:

	2013	2012
Petty Cash	\$ 1,500	\$ 1,500
Deposits	3,909,318	5,567,688
Investments	4,966,349	5,271,480
Total	\$ 8,877,167	\$ 10,840,668

NOTE 4 DEPOSITS AND INVESTMENTS (CONTINUED)

Deposits

In accordance with *Minnesota Statutes*, BPU maintains deposits at financial institutions that are authorized by the BPU Commission. All such depositories are members of the Federal Reserve System.

Custodial credit risk for *deposits* is the risk that, in the event of the failure of a depository financial institution, a government will not be able to recover its deposits or will not be able to recover collateral securities that are in the possession of an outside party. As of December 31, 2013, there were no deposits subject to custodial risk.

BPU follows *Minnesota Statutes* which require that all deposits be protected by insurance, surety bond or collateral. The market value of the collateral pledged must equal 110% of the deposits not covered by insurance or bonds. Authorized collateral includes certain U.S. government securities, state or local institution other than that furnishing the collateral.

Authorized Investments

Under the provisions of the City of Brainerd's investment policy revised by Council on February 4, 2013 and in accordance with *Minnesota Statutes*, BPU may invest in the following types of investments:

- securities which are direct obligations or are guaranteed or insured issues of the United States, its agencies, its instrumentalities, or organizations created by an act of Congress, except mortgage-backed securities defined as "high risk" by Minnesota Statutes §118A.04, subd.6;
- mutual funds through shares of registered investments companies provided the mutual fund receives certain ratings depending on its investments;
- general obligations of the State of Minnesota and its municipalities, and in certain state agency and local obligations of Minnesota and other states provided such obligations have certain specified bond ratings by a national bond rating service (G.O. rated "A" or better and revenue obligation rated "AA" or better);
- bankers' acceptances of United States banks:
- commercial paper issued by United States corporations or their Canadian subsidiaries that is rated in the highest quality category by two nationally recognized rating agencies and matures in 270 days or less; and
- with certain restrictions, in repurchase agreements, securities lending agreements, joint powers investments trust, and guaranteed investment contracts.

NOTE 4 DEPOSITS AND INVESTMENTS (CONTINUED)

Risk Disclosures

Interest Rate Risk

Interest rate risk is the risk that changes in market interest rates will adversely affect the fair value of an investment. Generally, the longer the maturity of an investment, the greater the sensitivity of its fair value to changes in market interest rates. BPU does not have a specific policy regarding interest rate risk.

Information about the sensitivity of the fair values of BPU's investments to market interest rate fluctuations is provided by the following table that shows the distribution of BPU's investments at December 31, 2013 by maturity:

	Investment Maturities (in Years)							
Investment		Less				More	-	Fair
Туре		Than 1		1-5		Than 5		Value
FHLB	\$	-	\$	474,005	\$	3,427,344	\$	3,901,349
CP-Natixis US Finance		1,065,000				_		1,065,000
Total	\$	1,065,000	\$	474,005	\$	3,427,344	\$	4,966,349

Credit Risk

Credit risk is the risk that an issuer of an investment will not fulfill its obligation to the holder of the investment. BPU does not have a specific policy for credit risk, but follows *Minnesota Statutes* for allowable investments. This is measured by the assignment of a rating by a nationally recognized statistical rating organization. S&P credit ratings for BPU's investments as of December 31, 2013 are as follows:

Investment	S&P	% of
Туре	Rating	Investments
FHLB	AA+	78.6%
CP-Natixis US Finance	A1	21.4%
Total		100.0%

Concentration of Credit Risk

The investment policy of the BPU contains no limitations on the amount that can be invested in any one issuer beyond that stipulated by *Minnesota Statutes*. Investments in any one issuer, as a percentage of total BPU investments as of December 31, 2013, are disclosed above.

Investments

The custodial credit risk for *investments* is the risk that, in the event of the failure of the counterparty (e.g., broker-dealer) to a transaction, a government will not be able to recover the value of its investment or collateral securities that are in the possession of another party. BPU does not have a policy for custodial credit risk over investments.

NOTE 5 PAYABLE TO CITY OF BRAINERD

BPU acts as a collection agent for wastewater collection and storm sewer charges billed by the City. BPU includes these charges on its own monthly utility billings and remits collection of these charges to the City on a monthly basis. At December 31, 2013 and 2012, BPU owed the City the following:

	 2013	2012
Monthly Operating Contribution	\$ 50,533	\$ 62,011
Water System Improvement Projects	_	81,483
Wastewater Collection and Storm Sewer Charges	 84,603	88,119
Total	\$ 135,136	\$ 231,613

NOTE 6 CAPITAL LEASE PAYABLE

On June 29, 2004 BPU entered into a lease agreement with Brainerd Independent School District No. 181 (ISD No. 181) to acquire fiber optic strands from ISD No. 181. Per the agreement, the term of the lease will be for a 25 year period commencing June 29, 2004. At the conclusion of the lease, BPU has the option to purchase the strands for \$1. The consideration for the 25-year lease will be \$250,000 payable in ten \$25,000 annual payments, commencing on December 31, 2004. BPU's annual lease payments will be in cash or any combination of cash and/or in-kind services as may be mutually agreed by BPU and ISD No. 181. Capital assets recorded under capital leases total \$250,000 at both December 31, 2013 and 2012, with related accumulated depreciation of \$112,872 and \$99,593, respectively. Depreciation expense related to this asset for the years ended December 31, 2013 and 2012 was \$13,279 and \$13,279, respectively. There was no capital lease activity for the years ended December 31, 2013 and 2012.

NOTE 7 LONG-TERM DEBT

Long-term debt consists of the following as of December 31, 2013 and 2012:

Electric Utility Revenue Bonds Electric Utility Revenue Bonds, Series 2007A, issued 09/01/07 with a final maturity of 12/1/22. Interest is paid semi-annually and principal is payable annually. The interest rate ranges from 4.0% to 4.375%. Total original issue was \$11,140,000. \$7,600,000 \$8,275,000 General Obligation Sewer Revenue Notes		2013	2012
General Obligation Sewer Revenue Notes	Electric Utility Revenue Bonds, Series 2007A, ssued 09/01/07 with a final maturity of 12/1/22. Interest is paid semi-annually and principal is payable annually. The interest rate ranges from 5.0% to 4.375%. Total original issue was	\$ 7,600,000	\$ 8,275,000
General Obligation Sewer Revenue Note, Series 2008, issued 02/08/08 with a final maturity of 8/20/17. Interest is paid semi-annually and principal is payable annually. The interest rate is 2.23%. Total original issue was \$1,965,098.	ssued 02/08/08 with a final maturity of 8/20/17. nterest is paid semi-annually and principal is ayable annually. The interest rate is 2.23%.	839,000	1,037,000
General Obligation Build America Bonds General Obligation Build America Bonds, Series 2009, issued 5/4/09 with a final maturity of 8/20/28. Interest is paid semi-annually and principal is payable annually. The interest rate is 3.233%.	Seneral Obligation Build America Bonds, Series 2009, ssued 5/4/09 with a final maturity of 8/20/28. Interest is paid semi-annually and principal is ayable annually. The interest rate is 3.233%.		
Total original issue was \$25,966,788. 21,819,000 22,936,000	otal original issue was \$25,966,788.	21,819,000	22,936,000
Total Debt 30,258,000 32,248,000	Total Debt	30,258,000	32,248,000
Less Amount Due Within One YearElectric Utility Revenue Bonds705,000675,000General Obligation Sewer Revenue Notes203,000198,000General Obligation Build America Bonds1,153,0001,117,000	lectric Utility Revenue Bonds seneral Obligation Sewer Revenue Notes	203,000	198,000
Net Long-Term Debt \$ 28,197,000 \$ 30,258,000	et Long-Term Debt	\$ 28,197,000	\$ 30,258,000

During September 2007, the City of Brainerd, on behalf of BPU, issued \$11,140,000 in Electric Utility Revenue Bonds, with interest rates from 4.0% to 4.375%, maturing in December 2022, for electric distribution system improvements, including the purchase of three 47.5 kV transformers at the main substation.

On February 8, 2008, the City of Brainerd, on behalf of BPU, entered into a project loan agreement in the amount of \$1,965,098 between the State of Minnesota, by and through the Public Facilities Authority (PFA) and the BPU, for engineering and design costs related to the wastewater treatment facility expansion. The City of Brainerd, on behalf of BPU, issued a General Obligation Sewer Revenue Note to the PFA, evidencing its obligation to repay the loan. The interest rate on the loan is 2.23% and the loan matures August 20, 2017.

NOTE 7 LONG-TERM DEBT (CONTINUED)

On May 4, 2009, the City of Brainerd, on behalf of BPU, entered into a project loan agreement in the amount of \$25,966,788 between the State of Minnesota, by and through the PFA and the BPU, for construction costs related to the expansion to the wastewater treatment facility. The City of Brainerd, on behalf of BPU, issued a General Obligation Build America Bond, Series 2009 (Wastewater Project), to the PFA, evidencing its obligation to repay the loan. The City has complied with all requirements of the American Reinvestment and Recovery Act (ARRA) to issue the Note as a Build America Bond (BAB) and the City has irrevocably elected to have the Note constitute a BAB and to have the direct pay tax credit provision of the ARRA apply to the Note. The interest rate on the loan is 3.233% and the loan matures August 20, 2028.

The Minnesota Legislature, effective April 1, 2007, authorized the City of Brainerd to impose a one-half percent sales and use tax to assist in funding the debt service costs for the expansion. Local option sales tax proceeds received by the City of Brainerd are remitted to BPU on a monthly basis to pay for the general obligation revenue notes.

The schedule of maturities for principal and interest is as follows:

	Electric Utility Revenue Bonds						
Year Ending December 31,		Principal		Interest		Total	
2014	\$	705,000	\$	315,838	\$	1,020,838	
2015		735,000		287,638		1,022,638	
2016		775,000		258,238		1,033,238	
2017		800,000		227,238		1,027,238	
2018		835,000		195,238		1,030,238	
2019-2022		3,750,000	***************************************	415,893		4,165,893	
Total	\$	7,600,000	\$ 1	,700,083	_\$_	9,300,083	

	General Obligation Sewer Revenue Notes				
 Year Ending December 31,		^o rincipal	1	nterest	Total
2014	\$	203,000	\$	18,710	\$ 221,710
2015		207,000		14,183	221,183
2016		212,000		9,567	221,567
2017		217,000		4,839	 221,839
Total	\$	839,000	\$	47,299	\$ 886,299

NOTE 7 LONG-TERM DEBT (CONTINUED)

	General Obligation Build America Bonds					
Year Ending December 31,	Principal	Interest	Total			
2014	\$ 1,153,000	\$ 705,408	\$ 1,858,408			
2015	1,190,000	668,132	1,858,132			
2016	1,229,000	629,659	1,858,659			
2017	1,269,000	589,926	1,858,926			
2018	1,310,000	548,899	1,858,899			
2019-2023	7,213,000	2,081,211	9,294,211			
2024-2028	8,455,000	837,412	9,292,412			
Total	\$21,819,000	\$6,060,647	\$ 27,879,647			

Electric Utility Revenue Bonds

The resolutions authorizing the issuance of electric utility revenue bonds contain various covenants, reserve fund requirements, and obligations which BPU must comply. To comply with reserve fund deposit requirements, \$1,061,300 of the original electric utility revenue bond proceeds was deposited in a separate Debt Service Reserve Forward Delivery Agreement with Citigroup Financial Products, Inc. The interest payments are made semi-annually on June 1 and December 1, and principal payments on December 1.

General Obligation Sewer Revenue Notes and General Obligation Build America Bonds

The resolutions authorizing the issuance of General Obligation Sewer Revenue Notes and General Obligation Build America Bonds contain various covenants, reserve fund requirements, and obligations which BPU must comply. To comply with coverage test, local option sales tax proceeds received equaling 105% of the following year's principal and interest payment is reported as restricted cash and investment. The amount shown as restricted cash and investments as of December 31, 2013 was \$986,067. The Interest payments are made semi-annually on February 20 and August 20, and principal payments on August 20.

Long-term debt activity for the year ended December 31, 2013, is as follows:

	 Electric Utility Revenue Bonds	G.O. Sewer Revenue Notes		G.O. Build America Bonds	
Beginning Balance Retirements	\$ 8,275,000 (675,000)	\$	1,037,000 (198,000)	\$	22,936,000 (1,117,000)
Ending Balance	\$ 7,600,000	\$	839,000	\$	21,819,000

NOTE 7 LONG-TERM DEBT (CONTINUED)

Long-term debt activity for the year ended December 31, 2012, is as follows:

	 Electric Utility Revenue Bonds		G.O. Sewer Revenue Notes	G.O. Build America Bonds		
Beginning Balance Retirements	\$ 8,925,000 (650,000)	\$	1,231,000 (194,000)	\$	22,936,000 (1,082,000)	
Ending Balance	\$ 8,275,000	\$	1,037,000	\$	21,854,000	

NOTE 8 RISK MANAGEMENT

BPU is exposed to various risks of loss related to torts; theft of, damage to, or destruction of assets; errors or omissions; injuries to employees; or natural disasters. BPU has entered into a joint powers agreement with the League of Minnesota Cities Insurance Trust (LMCIT). The LMCIT is a public entity risk pool currently operating as a common risk management and insurance program for Minnesota Cities. The agreement for formation of the LMCIT provides that the pool will be self-sustaining through member premiums and will reinsure through commercial companies for claims in excess of insured events.

The pool can make additional assessments to make the pool self-sustaining. BPU has determined that it is not possible to estimate the amount of such additional assessments; however, they are not expected to be material to the financial statements. There were no significant reductions in insurance coverage from the previous year or settlements in excess of insurance coverage for any of the past three fiscal years.

NOTE 9 DEFINED BENEFIT PENSION PLAN

Plan Description

All full-time employees of BPU are covered by defined benefit plans administered by the Public Employees Retirement Association of Minnesota (PERA).

BPU contributes to the General Employees Retirement Fund (GERF), a cost-sharing multiple-employer defined benefit pension plan administered by PERA. GERF provides retirement, disability, and death benefits to plan members and beneficiaries. Benefits are establiSEHd by State Statute and vest after three years of credited service. Members belong to the Coordinated Plan. Coordinated Plan members are covered by Social Security. All new members must participate in the Coordinated Plan. PERA issues a publicly available financial report that includes financial statements and required supplementary information for the plan. That report may be obtained on the Internet at www.mnpera.org, by writing to PERA, 60 Empire Drive #200, St. Paul, Minnesota 55103-2088 or by calling (651) 296-7460 or (800) 652-9026.

NOTE 9 DEFINED BENEFIT PENSION PLAN (CONTINUED)

Funding Policy

Coordinated Plan members are required to contribute 6.25% of the annual covered salary and BPU is required to contribute at an actuarially determined rate which was 7.25% for 2013. The contribution requirements of the plan members and BPU are established and may be amended by state statute. The BPU's contributions to GERF for the years ending December 31, 2013, 2012, and 2011 were \$194,206, \$200,305, and \$195,862, respectively equal to the required contributions for each year.

NOTE 10 OTHER POSTEMPLOYMENT BENEFITS OTHER THAN PENSIONS

BPU provides health insurance benefits for certain retired employees under a single-employer fully-insured plan. BPU provides benefits for retirees as required by *Minnesota Statutes* §471.61 subdivision 2b. Active employees who retire from BPU when eligible to receive a retirement benefit from the Public Employees Retirement Association (PERA) of Minnesota (or similar plan) and do not participate in any other health benefits program providing coverage similar to that herein described, will be eligible to continue coverage with respect to both themselves and their eligible dependent(s) under BPU's health benefits program. Pursuant to the provisions of the plan, retirees are required to pay 100% of the total premium cost. As of January 1, 2013, there were five retirees receiving health benefits from BPU's health plan.

Annual OPEB Cost and Net OPEB Obligation

BPU's annual other postemployment benefit (OPEB) cost is calculated based on the annual required contribution (ARC) of the employer, an amount actuarially determined in accordance with the parameters of Governmental Accounting Standards Board (GASB) Statement No. 45. The ARC represents a level of funding that, if paid on an ongoing basis, is projected to cover normal cost each year and amortize any unfunded actuarial liabilities (or funding excess) over a period not to exceed 30 years.

The following table shows the components of BPU's annual OPEB cost, the amount actually contributed to the plan, and changes in BPU's net OPEB obligation at December 31, 2013 and 2012:

		2013	2012		
Annual Required Contribution (ARC):	\$	60,406	\$	60,406	
Interest on Net OPEB Obligation		2,283		2,121	
Adjustment to ARC		(6,455)		(4,633)	
Annual OPEB Cost		56,234		57,894	
Contributions during the year		71,142		54,295	
Net OPEB Obligation		(14,908)		3,599	
Net OPEB - Beginning of the Year		50,732		47,133	
Net OPEB - End of the Year	\$	35,824	\$	50,732	
Percentage Contributed		127%		94%	

NOTE 10 OTHER POSTEMPLOYMENT BENEFITS OTHER THAN PENSIONS (CONTINUED)

Annual OPEB Cost and Net OPEB Obligation (Continued)

BPU's annual OPEB cost, the percentage of annual OPEB cost contributed to the plan and the net OPEB obligation for 2013, 2012, and 2011 were as follows:

	Annual		Employer		Percentage	Net OPEB		
Year Ended	OPEB Cost		Contribution		Contributed	Obligation		
December 31, 2013	\$	56,234	\$	71,142	127%	\$	(14,908)	
December 31, 2012	\$	57,894	\$	54,295	94%	\$	3,599	
December 31, 2011	\$	42,202	\$	31,008	73%	\$	11,194	

Funding Status

BPU currently has no assets that have been irrevocably deposited in a trust for future health benefits. Therefore, the actuarial value of assets is zero. The schedule of funding progress, presented as required supplementary information following the notes to the basic financial statements presents multiyear trend information about whether the actuarial value of plan assets is increasing or decreasing over time relative to the actuarial accrued liabilities for benefits.

	Actuarial	Actuarial	Unfunded			UAAL as a
Actuarial	Value of	Accrued	Actuarial	Funded	Covered	Percentage of
Valuation	Assets	Liability	Accrued Liability	Ratio	Payroll	Covered Payroll
Date	(a)	(b)	(b-a)	(a/b)	(c)	((b-a)/c)
01/01/2012	\$ -	\$ 609,610	\$ 609,610	0%	\$ 2,818,770	21.6%

Actuarial Methods and Assumptions

Actuarial valuations involve estimates of the value of reported amounts and assumptions about the probability of the occurrence of events far into the future. Examples include assumptions about future employment, mortality, and healthcare cost trends. Amounts determined regarding the funded status of the plan and the annual required contributions of the employer are subject to continual revision as actual results are compared with past expectations and new estimates are made about the future.

Projections of benefits for financial reporting purposes are based on the substantive plan (as understood by the employer and the plan members) and include the types of benefits provided at the time of each valuation. The actuarial methods and assumptions used include techniques that are designed to reduce the effects of short-term volatility in actuarial accrued liabilities, consistent with the long-term perspective of the calculations.

In the January 1, 2012 actuarial valuation, the projected unit credit method was used. The actuarial assumptions included a 4.50% discount rate, which is based on the estimated long-term investment yield on the general assets of BPU using an underlying long-term inflation assumption of 2.50%. The annual healthcare cost trend rate is 8.00% initially, reduced incrementally to an ultimate rate of 5.00% after six years. The unfunded actuarial accrued liability is being amortized using a level dollar amount over thirty years on a closed basis.

NOTE 11 OPERATING TRANSFERS TO THE CITY OF BRAINERD

Commencing July 1, 2003, BPU began making regular financial contributions to the City. These contributions are made on a monthly basis based on retail sales by the BPU Electric Department. Retail sales by the Electric Department are defined as energy sales expressed in kilowatt-hours (kWh) to BPU retail electric customers. For purposes of calculating the contribution amount, energy sales to BPU retail electric customers do not include sales to any City facilities or any energy usage by BPU departments. The monthly BPU contribution is a cash contribution to the City equal to \$0.0035 per kWh (for all customers except for the industrial customer whose rate is \$0.0030 per kWh) based on energy sales to retail electric customers in the previous month.

BPU does not make any contributions to the City based on operations or sales by the BPU Water or Wastewater Departments. BPU does not make any other contributions to the City (cash or services) other than the cash contribution based on retail electric sales.

BPU bills the City for all utility services (electric, water and wastewater) at regular utility rates as set by the BPU Commission for applicable service to City Facilities. The applicable rates for service to City facilities are subject to change as may be determined necessary by the BPU Commission. The City can use funds available from any utility-specific property tax levies, cash contributions from BPU, or other available funds to pay City utility bills issued by BPU.

NOTE 12 MAJOR CUSTOMER

In April 2013, BPU's industrial customer ceased operations at the Brainerd plant, therefore it was not considered a major customer for 2013. During the year ended December 31, 2012 net sales to one industrial customer totaled \$3,011,204 representing 13.5% of total utility revenue. A concentration of BPU's accounts receivable from this one industrial customer at December 31, 2012 consisted of approximately 10%.

NOTE 13 COMMITMENTS

Power Contract

BPU is obligated to purchase all of its wholesale power requirements from Minnesota Power and Light Company through June 30, 2019.

Purchase of Brainerd Hydroelectric Dam

On November 25, 2013, the City of Brainerd, on behalf of BPU, entered into an Asset Purchase Agreement (APA) with Wausau Paper Mills, LLC, to purchase the Brainerd Hydroelectric Dam (the Dam) and related assets including 37 acres of land the remaining life of FERC license which expires in 2023 for \$4,115,000. The capacity output of the Dam is 2.9 megawatts. On March 12, 2014, the APA was amended to reflect an adjusted purchase price of \$2,600,000. An earnest payment of \$411,500 was made with an escrow agent in December 2013. The closing is expected to occur in June 2014.

Rehabilitation of Water Towers

On February 25, 2014, BPU entered into the following ten-year water tank maintenance service agreements with a total cost of \$1,895,200 with SEH Design/Build, Inc.:

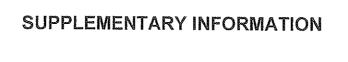
- 1.0 million gallon downtown elevated tower New coating system for both interior and exterior scheduled for 2014 and related maintenance and repairs for a total cost of \$1,282,000 of which \$917,500 is related to new coating system.
- 600,000 gallon elevated tower at former state hospital site New exterior coating system scheduled for 2015 and related maintenance and repairs for a total cost of \$613,200 of which \$381,400 is related to new exterior coating system.

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REQUIRED SUPPLEMENTARY INFORMATION

BRAINERD PUBLIC UTILITIES BRAINERD, MINNESOTA SCHEDULE OF FUNDING PROGRESS OTHER POSTEMPLOYMENT BENEFIT PLAN YEAR ENDED DECEMBER 31, 2013

	Actuarial Valuation Date	Va	tuarial alue of ssets (a)	-	Actuarial Accrued Liability (b)	Ĭ	Infunded Actuarial rued Liability (b-a)	Funded Ratio (a/b)	Covered Payroll (c)	UAAL as a Percentage of Covered Payroll ((b-a)/c)
_	01/01/2012	\$	-	\$	609,610	\$	609,610	0%	\$2,818,770	21.6%
	01/01/2009	\$	~	\$	438,939	\$	438,939	0%	\$ 2,477,422	17.7%



BRAINERD PUBLIC UTILITIES BRAINERD, MINNESOTA COMBINING STATEMENT OF NET POSITION BY DEPARTMENT DECEMBER 31, 2013 (WITH COMPARATIVE TOTALS FOR DECEMBER 31, 2012)

ASSETS	ELECTRIC	WATER	WASTEWATER TREATMENT	
CAPITAL ASSETS Construction in Progress In Service	\$ 473,168 32,385,368	\$ 63,648 16,152,822	\$ 36,324,564	
Total Investment in Capital Assets Less: Accumulated Depreciation Net Capital Assets	32,858,536 (13,651,016) 19,207,520	16,216,470 (7,815,188) 8,401,282	36,324,564 (7,046,069) 29,278,495	
RESTRICTED ASSETS Cash and Investments Customer Deposits City of Brainerd Contribution Conservation Incentive Program Debt Service Reserve Total Restricted Cash and Investments	237,822 50,533 362,362 1,779,105 2,429,822		84,603 - 986,067 1,070,670	
Notes Receivable Notes Receivable - Interest Total Restricted Assets	2,429,822	-	7,552,666 88,200	
CURRENT ASSETS Cash and Investments Accounts Receivable Due from Power Supplier Interest Receivable Due from the City of Brainerd Inventory Prepaid Expenses Total Current Assets	(48,362) 2,067,586 - 23,911 27,829 917,372 54,100 3,042,436	882,063 242,923 - - 5,493 77,015 - - 1,207,494	8,711,536 4,542,974 379,362 - 82,543 - 2,550 5,007,429	
OTHER ASSETS Service Territory Acquisitions, Net of Accumulated Amortization Other Charges Total Other Assets	293,096	1,207,494	5,007,429	
Total Assets	\$ 24,972,874	\$ 9,608,776	\$ 42,997,460	

TOTALS							
2013	2012						
\$ 536,816	\$ 71,532						
84,862,754	83,017,302						
85,399,570	83,088,834						
(28,512,273)	(25,612,787)						
56,887,297	57,476,047						
237,822	243,614						
135,136	231,613						
362,362	388,411						
2,765,172	2,990,344						
3,500,492	3,853,982						
7,552,666	7,990,999						
88,200	93,200						
11,141,358	11,938,181						
5,376,675	6,986,686						
2,689,871	2,845,300						
-	35,429						
23,911	35,465						
115,865	110,890						
994,387	1,019,855						
56,650	71,341						
9,257,359	11,104,966						
293,096 -	22,158 135,931						
293,096	158,089						
\$ 77,579,110	\$ 80,677,283						

BRAINERD PUBLIC UTILITIES BRAINERD, MINNESOTA COMBINING STATEMENT OF NET POSITION BY DEPARTMENT (CONTINUED) DECEMBER 31, 2013 (WITH COMPARATIVE TOTALS FOR DECEMBER 31, 2012)

LIABILITIES AND NET POSITION	 ELECTRIC	WATER			ASTEWATER REATMENT
NET POSITION					
Net Investment in Capital Assets Restricted for	\$ 12,331,567	\$	8,401,282	\$	6,620,495
City of Brainerd Contribution	50,533		_		84,603
Debt Service	1,028,158		_		8,362,233
Unrestricted	1,643,845		964,346		6,362,233 4,701,757
Total Net Position	 15,054,103		9,365,628		19,769,088
LONG-TERM LIABILITIES					
Electric Utility Revenue Bonds Payable	6,895,000		_		-
General Obligation Sewer Revenue Notes Payable	-		-		636,000
General Obligation Build America Bonds Payable			_		20,666,000
Compensated Absences	315,258		153,125		145,442
Other Postemployment Benefit Obligation	21,494		7,165		7,165
Total Long-Term Liabilities	 7,231,752		160,290		21,454,607
CURRENT LIABILITIES					
Accounts Payable	1,109,039		19,640		12,494
Electric Utility Revenue Bonds Payable	705,000		-		1, 10 1
General Obligation Sewer Revenue Notes Payable	, -		-		203.000
General Obligation Build America Bonds Payable					1,153,000
Payable to City of Brainerd	50,533		_		84,603
Accrued Expenses					5 ((555
Salaries and Withholding Taxes	127,351		61,010		55,786
Sales Taxes	68,012		2,208		182
Current Liabilities Payable from Restricted Assets:					
Bond Interest	26,900		-		264,700
Conservation Incentive Program Payable	362,362		u		-
Customer Deposits	237,822		_		~
Total Current Liabilities	 2,687,019		82,858	***************************************	1,773,765
Total Liabilities	 9,918,771		243,148	***************************************	23,228,372
Total Liabilities and Net Position	\$ 24,972,874	\$	9,608,776	\$	42,997,460

 TOTALS							
2013	2012						
\$ 27,353,344	\$ 26,016,402						
135,136	231,613						
9,390,391	9,977,490						
 7,309,948	8,546,365						
44,188,819	44,771,870						
6,895,000	7,600,000						
636,000	839,000						
20,666,000	21,819,000						
613,825	656,36						
 35,824	50,732						
28,846,649	30,965,092						
1,141,173	1,465,374						
705,000	675,000						
203,000	198,000						
1,153,000	1,117,000						
135,136	231,613						
244,147	248,134						
70,402	64,475						
291,600	308,700						
362,362	388,411						
 237,822	243,614						
 4,543,642	4,940,321						
 33,390,291	35,905,413						
\$ 77,579,110	\$ 80,677,283						

BRAINERD PUBLIC UTILITIES BRAINERD, MINNESOTA

COMBINING STATEMENTS OF REVENUES, EXPENSES AND CHANGES IN NET POSITION BY DEPARTMENT

FOR THE YEAR ENDED DECEMBER 31, 2013 (WITH COMPARATIVE TOTALS FOR THE YEAR ENDING DECEMBER 31, 2012)

OPERATING REVENUES	ELECTRIC	WATER	WASTEWATER TREATMENT	
Utility Revenues				
Residential	\$ 4,783,991	\$ 1,050,700	\$ 1,232,885	
Commercial	6,026,395	921,460	\$ 1,232,885 1,037,161	
Large Commercial	4,490,711	JZ 1,400	1,007,101	
Industrial	665,825	_	-	
City of Brainerd	307,202	79,992	10,612	
Internal Use	698,410	66,890	326	
Total Utility Revenues	16,972,534	2,119,042	2,280,984	
Other Operating Revenues	, , - ,	2,110,012	2,200,304	
Penalties	440.00%			
Other	110,835	18,362	25,791	
Total Other Operating Revenues	185,490	23,856	5,592	
Total Other Operating Nevertues	296,325	42,218	31,383	
Total Operating Revenues	17,268,859	2,161,260	2,312,367	
OPERATING EXPENSES Production and Treatment				
Salaries and Wages	-	225,005	306,153	
Purchased Services	•	113,166	583,044	
Supplies and Maintenance	*	73,624	98,073	
Employee Benefits	-	65,863	83,457	
Other Charges	**	200	11,086	
Total Production Expenses	•	477,858	1,081,813	
Purchased Power	12,880,626	-	_	
Distribution and Collection				
Salaries and Wages	689,832	206,361	112,451	
Purchased Services	240,480	125,690	116,888	
Supplies and Maintenance	104,752	68,630	11,814	
Employee Benefits	261,575	77,314	29,925	
Other Charges	11,156	11,106	29,925 75	
Total Distribution and Collection Expenses	1,307,795	489,101	271,153	

 TOTALS							
2013		2012					
\$ 7,067,576	\$	6,556,340					
7,985,016		7,392,903					
4,490,711		4,337,511					
665,825		2,993,945					
397,806		387,506					
 765,626		658,367					
21,372,560		22,326,572					
154,988		138,374					
 214,938		267,173					
 369,926		405,547					
21,742,486		22,732,119					
531,158		534,947					
696,210		608,012					
171,697		132,628					
149,320		162,808					
 11,286		12,862					
1,559,671		1,451,257					
12,880,626		14,498,072					
1,008,644		1,046,379					
483,058		383,469					
185,196		165,833					
368,814		407,213					
22,337		26,664					
 2,068,049	-	2,029,558					

BRAINERD PUBLIC UTILITIES BRAINERD, MINNESOTA

COMBINING STATEMENTS OF REVENUES, EXPENSES AND CHANGES IN NET POSITION BY DEPARTMENT (CONTINUED)

FOR THE YEAR ENDED DECEMBER 31, 2013 (WITH COMPARATIVE TOTALS FOR THE YEAR ENDING DECEMBER 31, 2012)

OPERATING EXPENSES (CONTINUED)	ELECTRIC	·········	WATER		STEWATER EATMENT
Administration					
Salaries and Wages	\$ 539,09	7 \$	205,987	\$	210,603
Purchased Services	190,36	6	52,251		40,744
Supplies and Maintenance	57,79	8	17,265		11,889
Insurance and Bonds	36,56	1	25,068		31,509
Employee Benefits	183,33	6	69,793		66,046
Other Charges	158,95	1	26,585		29,438
Total Administration Expenses	1,166,10	9	396,949	***************************************	390,229
Depreciation and Amortization	1,358,43	7	493,249		1,412,220
Total Operating Expenses	16,712,96	<u> </u>	1,857,157	M	3,155,415
OPERATING INCOME (LOSS)	555,89	2	304,103		(843,048)
NONOPERATING REVENUE (EXPENSE)					
Interest Income - Investments	(3,67	4)	(5,395)		(114,940)
Interest Income - Notes Receivable	~				249,849
Interest Expense	(340,53	8)			(749,846)
Local Option Sales Tax	-		-		875,642
Federal Grant Revenue - Build America Bond	-		-		162,428
Other Grant Revenue			_		-
Gain (Loss) on Disposal of Capital Assets	38,424	4	-		(61,667)
Net Nonoperating Revenue (Expense)	(305,788	3)	(5,395)		361,466
INCOME (LOSS) BEFORE CAPITAL					
CONTRIBUTIONS AND TRANSFERS	250,104	4	298,708		(481,582)
CAPITAL CONTRIBUTIONS	-		-		*
TRANSFERS TO THE CITY	(650,28	1)		***************************************	~
CHANGE IN NET POSITION	\$ (400,17)	7) \$	298,708	\$	(481,582)

TOTALS					
 2013		2012			
\$ 955,687	\$	956,730			
283,361		268,190			
86,952		93,797			
93,138		122,884			
319,175		342,362			
 214,974		212,710			
1,953,287		1,996,673			
 3,263,906		3,056,157			
 21,725,539		23,031,717			
16,947		(299,598)			
(124,009)		213,155			
249,849		264,284			
(1,090,384)		(1,159,579)			
875,642		880,526			
162,428		177,883			
-		1,382			
(23,243)		45,340			
 50,283		422,991			
67,230		123,393			
-		57,808			
 (650,281)	····	(770,967)			
\$ (583,051)	\$	(589,766)			

BRAINERD PUBLIC UTILITIES BRAINERD, MINNESOTA SCHEDULE OF CAPITAL ASSETS AND ACCUMULATED DEPRECIATION FOR THE YEAR ENDED DECEMBER 31, 2013

	Cost								
	12/31/2012	Additions	Deductions	12/31/2013					
Electric Department			· · · · · · · · · · · · · · · · · · ·						
<u>Distribution</u>									
Land and Land Improvements	\$ 186,028	\$ -	\$ -	\$ 186,028					
Distribution System	25,209,786	1,497,344	<u>=</u>	26,707,130					
Street and Security Lighting System	563,310	-	-	563,310					
Machinery and Equipment	675,357	162,911	127,027	711,241					
Transportation Equipment	1,178,498	_	22,341	1,156,157					
Total Electric Department	27,812,979	1,660,255	149,368	29,323,866					
Water Department									
Production									
Structures and Improvements	1,688,355	-	_	1,688,355					
Wells, Pumps and Accessories	421,209	~	-	421,209					
Water Treatment Plant Equipment	1,447,382	148,013	•	1,595,395					
Total Production	3,556,946	148,013	-	3,704,959					
<u>Distribution</u>		,		5,151,000					
Distribution System	10,622,337	182,788	-	10,805,125					
Machinery and Equipment	254,658	38,641	30,645	262,654					
Transportation Equipment	203,520	, -	-	203,520					
Total Water Distribution	11,080,515	221,429	30,645	11,271,299					
Total Water Department	14,637,461	369,442	30,645	14,976,258					
Wastewater Treatment Department									
Land and Land Improvements	35,484	1	•	35,485					
Collection System	3,697,872	53,636	_	3,751,508					
Treatment Facility	30,553,617	41,390		30,595,007					
Machinery and Equipment	353,396	7,536	6,795	354,137					
Transportation Equipment	124,115	-	-	124,115					
Total Wastewater Treatment			***************************************						
Department	34,764,484	102,563	6,795	34,860,252					
General Plant									
Land and Land Improvements	1,552,904		100,000	1,452,904					
Service Center	3,603,696	_	100,000	3,603,696					
Furniture and Fixtures	382,507	_		382,507					
Transportation Equipment	197,471	_		197,471					
Storage Building	65,800	-	_	65,800					
Total General Plant	5,802,378		100,000	5,702,378					
Total Capital Assets in Service	83,017,302	2,132,260	286,808	84,862,754					
Construction Work in Progress	71,532	1,580,556	1,115,272	536,816					
Total Investment in Capital Assets	\$ 83,088,834	\$ 3,712,816	\$ 1,402,080	\$ 85,399,570					

Composite	Accumulated Depreciation									
Depreciation Rates	12/31/2012	Additions	Deductions	12/31/2013	of Asset Balance					
0.0%	\$ -	\$ -	\$ ~	φ	0.00/					
3.7%	9,166,893	996,406	Φ ~	\$ -	0.0%					
4,3%	221,082	24,200	-	10,163,299 245,282	38.1%					
6.6%	521,380	47,083	121,394	447,069	43.5%					
5.5%	841,727	63,978	22,341	883,364	62.9%					
3.9%	10,751,082	1,131,667	143,735	11,739,014	76.4% 40.0%					
0.070	10,701,002	1,101,007	:40,700	11,739,014	40.0%					
1.5%	1,541,145	25,692	N	1,566,837	92.8%					
2.9%	356,685	12,316	-	369,001	87.6%					
4.5%	500,426	71,451		571,877	35.8%					
3.0%	2,398,256	109,459	-	2,507,715	67.7%					
3.1%	3,869,291	331,078	-	4,200,369	38.9%					
3.9%	185,216	10,268	26,890	168,594	64.2%					
0.0%	203,520	-		203,520	100.0%					
3.0%	4,258,027	341,346	26,890	4,572,483	40.6%					
3.0%	6,656,283	450,805	26,890	7,080,198	47.3%					
	٠	-	r.	-	0.0%					
2.4%	2,441,677	89,425	-	2,531,102	67.5%					
4.1%	2,629,699	1,249,867	**	3,879,566	12.7%					
5.4%	245,219	19,087	6,795	257,511	72.7%					
0.0%	124,114	1	-	124,115	100.0%					
3.9%	5,440,709	1,358,380	6,795	6,792,294	19.5%					
1.4%	333,743	20,884	38,333	316.294	21.8%					
3.7%	1,907,531	132,674	- -	2,040,205	56.6%					
2.4%	360,337	9,069	_	369,406	96.6%					
4.3%	113,478	8,470	-	121,948	61.8%					
5.0%	49,624	3,290	**	52,914	80.4%					
3.1%	2,764,713	174,387	38,333	2,900,767	50.9%					
3.7%	25,612,787	3,115,239	215,753	28,512,273	33.6%					
		-	9-	_						
3.6%	\$ 25,612,787	\$ 3,115,239	\$ 215,753	\$ 28,512,273	33.4%					



OTHER INFORMATION

BRAINERD PUBLIC UTILITIES BRAINERD, MINNESOTA ELECTRIC DEPARTMENT STATISTICS FOR THE TEN YEARS ENDED DECEMBER 31, 2004 THROUGH 2013 (UNAUDITED)

	2004		2005		2006		2007		2008		2009
Electric Capital Assets		-	***************************************					•			
In Service (Thousands)	\$ 16,890	\$	18,371	\$	19,402	\$	20,851	\$	25,166	\$	28,142
Investment Per Meter	\$ 2,278	\$	2,412	\$	2,512	\$	2,698	\$	3,228	\$	3,607
Investment Per Dollar									·		-,
of Electric Revenue	\$ 1.37	\$	1.30	\$	1.29	\$	1.22	\$	1.45	\$	1.75
Accumulated Depreciation											
(Thousands)	\$ 8,207	\$	8,818	\$	9,582	\$	10,241	\$	9,404	\$	10,409
Percent of Capital Assets	48.6%		48.0%		49.4%		49.1%		37.4%	7	37.0%
Annual Depreciation (Thousands)	\$ 768	\$	825	\$	820	\$	851	\$	884	\$	1,086
Percent of Annual Depreciation										•	.,,,,,
to Average Capital Assets in Service	4.6%		4.7%		4.3%		4.2%		3.8%		4.1%
Number of Meters (Year-End)	7,415		7,616		7,723		7,728		7,796		7,801
Cost of Power											
KWH Purchased (Thousands)	197,290		247,648		259,671		262,543		256.066	2	30,564
Total Cost (Thousands)	\$ 7,991	\$	9,476	\$	10,272	\$	12,112	\$	11,588		11,753
Cost Per KWH Purchased (Cents)	4.05		3.82		3.96		4.61		4.53	•	5.10
Percent of System Loss	5.6%		5.2%		4.7%		4.8%		5.6%		4.2%
Average Load Factor for Year	67.5%		72.3%		73.0%		71.4%		72.0%		70.2%
Electric Revenue											
KWH Sold (Thousands)	186,328		234,765	2	247,585	2	49,974	2	241.640	2	21,000
Electric Utility Revenue (Thousands)	\$ 12,297	\$	14,101	\$	15,051		17,149		17.307		16,079
Per KWH Sold (Cents)	6.60		6.01		6.08		6.86	•	7.16	•	7.28
Gross Margin Per KWH (Cents)	2.55		2.19		2.12		2.25		2.63		2.18
Operating Income (Loss) (Thousands)	\$ 1,566	\$	2,029	\$	1,643	\$	1,989	\$	2,417	\$	874
Change in Net Position (Thousands)	\$ 1,019	\$	1,423	\$	1,129	\$	1,579	\$	1,703	\$	45

Note: For statistical purposes, the utility general plant is allocated among the electric, water and wastewater treatment department plant.

2010	2011	2012	2013
	•		
\$ 29,559	\$ 29,876	\$ 30,874	\$ 32,385
\$ 3,778	\$ 3,825	\$ 3,948	\$ 4,120
\$ 1.79	\$ 1,70	\$ 1.71	\$ 1.91
\$ 11,380	\$ 11,743	\$ 12,556	\$ 13,651
38.5%	39.3%	40.7%	42.2%
\$ 1,137	\$ 1,191	\$ 1,199	\$ 1,238
3.9%	4.0%	4.0%	3.9%
7,824	7,810	7,820	7,861
239,580	242,241	247,092	202,882
\$ 12,873	\$ 14,488	\$ 14,498	\$ 12,881
5.37	5.98	5.87	6.35
3.7%	3.3%	2.7%	2.1%
70.3%	71.0%	72.4%	67.6%
230,756	234,226	240,530	198.534
\$ 16,485	\$ 17,559	\$ 18,054	\$ 16,973
7,14	7.50	7.51	8.56
1,77	1.52	1.64	2.21
\$ 180	\$ (459)	\$ 223	\$ 556
\$ (882)	\$ (1,217)	\$ (772)	\$ (400)

BRAINERD PUBLIC UTILITIES BRAINERD, MINNESOTA WATER DEPARTMENT STATISTICS FOR THE TEN YEARS ENDED DECEMBER 31, 2004 THROUGH 2013 (UNAUDITED)

		2004	 2005	 2006		2007		2008		2009
Water Capital Assets				 					*******	
In Service (Thousands)	\$	9,097	\$ 12,070	\$ 12,689	\$	13,817	\$	14,963	\$	15,464
Investment Per Meter	\$	2,017	\$ 2,614	\$ 2,712	\$	2,962	\$	3,244	\$	3,355
Investment Per Dollar								,		•
of Water Revenue	\$	7.27	\$ 8.59	\$ 7.94	\$	7.65	\$	9.30	\$	9.88
Accumulated Depreciation										
(Thousands)	\$	4,546	\$ 5,078	\$ 5,539	\$	5.950	\$	6,229	\$	6,623
Percent of Capital Assets		50.0%	45.8%	43.7%		43.1%	•	41.6%	*	42.8%
Annual Depreciation (Thousands)	\$	399	\$ 510	\$ 509	\$	465	\$	471	\$	470
Percent of Annual Depreciation										
to Average Capital Assets in Service		4.7%	4.6%	4.1%		3.5%		3.3%		3.1%
Number of Meters (Year-End)		4,511	4,617	4,679		4,664		4,613		4,609
Cost of Water Production										
Gallons Pumped into Distribution System (Thousands)	ϵ	887,083	685,547	817,520		750,756		540,542	5	68,687
Total Cost (Thousands)	\$	291	\$ 314	\$ 419	\$	419	\$	432	\$	435
Cost Per Thousand									,	
Gallons Pumped	\$	0.42	\$ 0.46	\$ 0.51	\$	0.55	\$	0.80	\$	0.76
Percent of System Loss		15.4%	13.7%	11.2%	·	9.7%	·	10.5%	Ť	20.9%
Water Revenue										
Gallons Sold (Thousands)	5	81.263	591,740	726.260		678,254		483,738	4	49,823
Water Utility Revenue (Thousands)	\$	1,251	\$ 1,405	\$ 1,598	\$	1,806	\$	1,609	\$	1,565
Per Thousand Gallons Sold	\$	2.15	\$ 2.37	\$ 2.20	\$	2.66	\$	3.33	\$	3.48
Gross Margin Per Thousand Gallons Sold	\$	1.73	\$ 1.91	\$ 1.69	\$	2.11	\$	2.53	\$	2.72
Operating Income (Loss) (Thousands)	\$	(80)	\$ (66)	\$ (18)	\$	168	\$	(120)	\$	(172)
Change in Net Position (Thousands)										
Before Capital Contributions										
from City	\$	(17)	\$ (93)	\$ (57)	\$	(15)	\$	186	\$	(112)

Note: For statistical purposes, the utility general plant is allocated among the electric, water and wastewater treatment department plant.

	2010		2011		2012		2013
		_					
\$	15,384	\$	15,524	\$	15,814	\$	16,153
\$	3,326	\$	3,359	\$	3,407	\$	3,473
\$	8.92	\$	8.86	\$	8.03	\$	7.62
\$	6,476	\$	6,866	\$	7,349	\$	7,815
	42.1%		44.2%		46.5%		48.4%
\$	489	\$	493	\$	483	\$	493
	3.2%		3.2%		3.1%		3.1%
	4,626		4,621		4,642		4,651
	14,258		00,195		97,183	5	07,118
\$	410	\$	466	\$	477	\$	478
\$	0.80	\$	0.93	\$	0.96	\$	0.94
	12.2%		12.9%		11.8%		14.7%
4	51,584	4	35,473	4	38,609	4	32,521
\$	1,725	\$	1,752	\$	1,969	\$	2,119
\$	3.82	\$	4.02	\$	4.49	\$	4.90
\$	3.02	\$	3.09	\$	3.53	\$	3.96
\$	(34)	\$	(66)	\$	183	\$	304
\$	(171)	\$	(34)	\$	184	\$	299

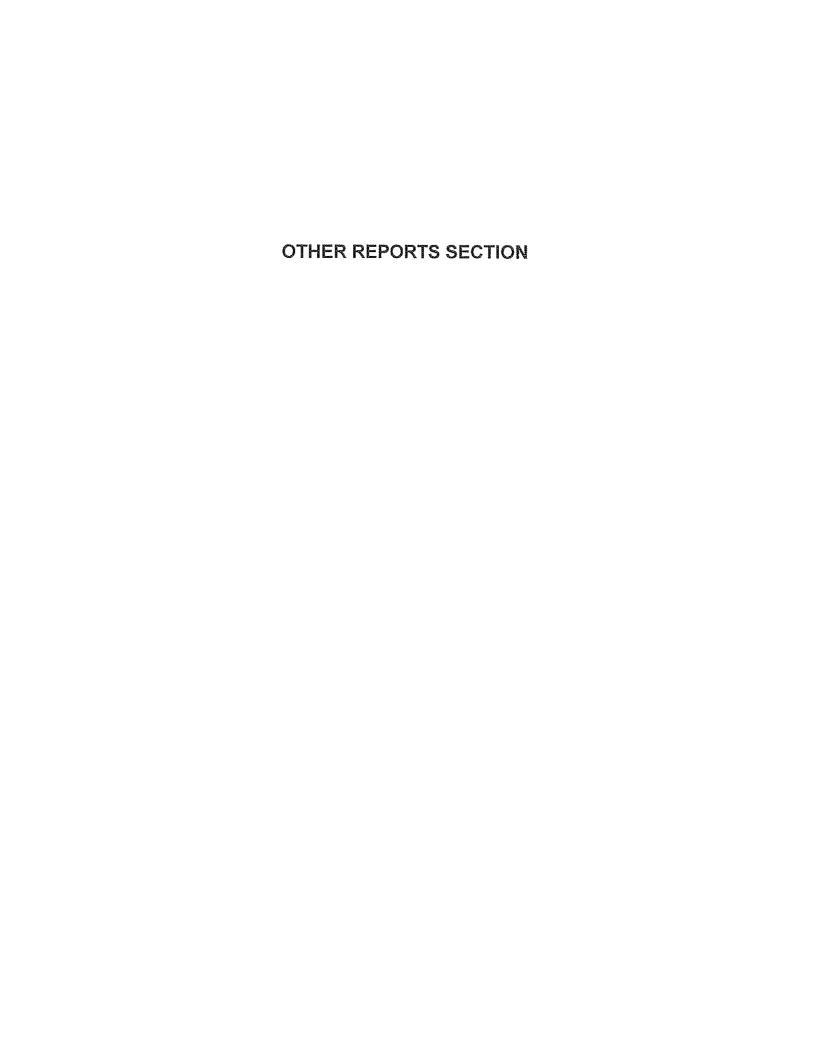
BRAINERD PUBLIC UTILITIES BRAINERD, MINNESOTA WASTEWATER TREATMENT DEPARTMENT STATISTICS FOR THE TEN YEARS ENDED DECEMBER 31, 2004 THROUGH 2013 (UNAUDITED)

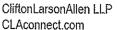
	*******	2004		2005		2006		2007		2008		2009
Wastewater Treatment Capital Assets												
In Service (Thousands)	\$	12,868	\$	13,042	\$	13,179	\$	13,223	\$	13,501	\$	14,299
Investment Per Account	\$	2,888	\$	2,850	\$	2,851	\$	2,867	\$	2,958	\$	3,134
Investment Per Dollar												,
of Wastewater Treatment Revenue	\$	12.44	\$	11.24	\$	9.05	\$	7.90	\$	6.55	\$	6.76
Accumulated Depreciation												
(Thousands)	\$	6,724	\$	7,061	\$	7,801	\$	8.559	\$	9.076	\$	10,023
Percent of Capital Assets		52.3%		54.1%	-	59.2%	•	64.7%	•	67.2%	*	70.1%
Annual Depreciation (Thousands)	\$	368	\$	393	\$	739	\$	770	\$	763	\$	1,056
Percent of Annual Depreciation							•		*	, 00	~	1,000
to Average Capital Assets in Service		2.8%		3.0%		5.6%		5.8%		5.7%		7.6%
Number of Accounts (Year-End)		4,456		4,576		4,622		4,612		4,564		4,562
Cost of Wastewater Treatment												
Flow in Gallons Processed (Thousands)	8	30,959	{	387,076	į	358,830	7	751.025	-	762,208	7	65,652
Total Treatment Cost (Thousands)	\$	435	\$	405	\$	402	\$	505	\$	506	ŝ	567
Cost Per Thousand Gallons Processed	\$	0.52	\$	0.46	\$	0.47	\$	0.67	\$	0.66	ŝ	0.74
Percent of System Loss		26.3%	,	29.8%		24.9%	,	17.2%	*	15.7%	*	16.1%
Wastewater Treatment Revenue												
Flow in Gallons Sold (Thousands)	6	12,370	6	322,729	6	844,675	6	321,604	e	342.762	6	42,413
Wastewater Treatment Utility Revenue (Thousands)	\$	1,034	\$	1,160	\$	1,457	\$	1,673	\$	2,062	\$	2,115
Per Thousand Gallons Sold	\$	1.69	\$	1.86	\$	2.26	\$	2.69	\$	3.21	\$	3.29
Gross Margin Per Thousand Gallons Sold	\$	1.17	\$	1.40	\$	1.79	\$	2.02	\$	2.55	\$	2.55
Operating Income (Loss) (Thousands)	\$	(255)	\$	(126)	\$	(247)	\$	(271)	\$	95	\$	(142)
Change in Net Position (Thousands)	\$	(218)	\$	(79)	\$	(183)	\$	300	\$	927	\$	657

Note: For statistical purposes, the utility general plant is allocated among the electric, water and wastewater treatment department plant.

	2010		2011		2012		2013
\$	26,975	\$	35,931	\$	36,329	\$	36,325
\$	5,901	\$	7,862	\$	7,908	\$	7,892
\$	12.34	\$	15.91	\$	15.77	\$	15.93
\$	5,402	\$	4,401	\$	5,708	\$	7,046
·	20.0%	•	12.2%	~	15.7%	*	19.4%
\$	986	\$	1,644	\$		\$	
	4.8%		5.2%		3.8%		3.8%
	4,571		4,570		4,594		4,603
•				_			
	75,928		23,764		25,787		77,322
	638		1,016		975	\$	-
\$	0.94	\$	1.40	\$	1.34	\$	1.60
	16.1%		24.7%		24.6%		19.7%
51	67,138	5	45,138	5	47,053	5	44,183
\$	2,186	\$	2,258	\$	2,304	\$	
\$	3.85	\$	4.14	\$	4.21	\$	4.19
\$	2.91	\$	2.74	\$	2.87	\$	2.59
\$	(101)	\$	(1,079)	\$	(706)	\$	(843)
\$	840	\$	(402)	\$	(2)	\$	(482)









INDEPENDENT AUDITORS' REPORT ON INTERNAL CONTROL OVER FINANCIAL REPORTING AND ON COMPLIANCE AND OTHER MATTERS BASED ON AN AUDIT OF FINANCIAL STATEMENTS PERFORMED IN ACCORDANCE WITH GOVERNMENT AUDITING STANDARDS

Brainerd Public Utilities Commission Brainerd Public Utilities Brainerd, Minnesota

We have audited, in accordance with the auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in *Government Auditing Standards* issued by the Comptroller General of the United States, the financial statements of Brainerd Public Utilities (BPU), a component unit of the City of Brainerd, Minnesota, as of and for the year ended December 31, 2013, and the related notes to the financial statements, which collectively comprise BPU's basic financial statements, and have issued our report date thereon dated May 16, 2014.

Internal Control Over Financial Reporting

In planning and performing our audit of the financial statements, we considered BPU's internal control over financial reporting (internal control) to determine the audit procedures that are appropriate in the circumstances for the purpose of expressing our opinion on the financial statements, but not for the purpose of expressing an opinion on the effectiveness of BPU's internal control. Accordingly, we do not express an opinion on the effectiveness of BPU's internal control.

A deficiency in internal control exists when the design or operation of a control does not allow management or employees, in the normal course of performing their assigned functions, to prevent, or detect and correct, misstatements on a timely basis. A material weakness is a deficiency, or a combination of deficiencies, in internal control, such that there is a reasonable possibility that a material misstatement of the entity's financial statements will not be prevented, or detected and corrected on a timely basis. A significant deficiency is a deficiency, or a combination of deficiencies, in internal control that is less severe than a material weakness, yet important enough to merit attention by those charged with governance.

Our consideration of internal control was for the limited purpose described in the first paragraph of this section and was not designed to identify all deficiencies in internal control that might be material weaknesses or significant deficiencies and therefore, material weaknesses or significant deficiencies may exist that were not identified. Given these limitations, during our audit we did not identify any deficiencies in internal control that we consider to be material weaknesses. However, material weaknesses may exist that have not been identified. We did identify a deficiency in internal control, described in the accompanying Schedule of Findings and Recommendations that we consider to be a significant deficiency, 2013-001.



Compliance and Other Matters

As part of obtaining reasonable assurance about whether BPU's basic financial statements are free of material misstatement, we performed tests of its compliance with certain provision of laws, regulations, contracts, and grant agreements, noncompliance with which could have a direct and material effect on the determination of financial statement amounts. However, providing an opinion on compliance with those provisions was not an objective of our audit and, accordingly, we do not express such an opinion. The results of our test disclosed no instances of noncompliance or other matters that are required to be reported under *Government Auditing Standards*.

BPU's Response to Finding

BPU's response to the finding identified in our audit is described in the accompanying Schedule of Findings and Recommendations. BPU's response was not subjected to the auditing procedures applied in the audit of the financial statements and, accordingly, we express no opinion on it.

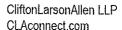
Purpose of this Report

This purpose of this report is solely to describe the scope of our testing of internal control and compliance and the result of that testing, and not to provide an opinion on the effectiveness of BPU's internal control or on compliance. This report is an integral part of an audit performed in accordance with *Government Auditing* Standards in considering BPU's internal control and compliance. Accordingly, this communication is not suitable for any other purpose.

CliftonLarsonAllen LLP

Clifton Jason Allen LLP

Brainerd, Minnesota May 16, 2014





INDEPENDENT AUDITORS' REPORT ON MINNESOTA LEGAL COMPLIANCE

Brainerd Public Utilities Commission Brainerd Public Utilities Brainerd, Minnesota

We have audited, in accordance with auditing standards generally accepted in the United States of America and the standards applicable to the financial audits contained in *Government Auditing Standards* issued by the Comptroller General of the United States, the basic financial statements of Brainerd Public Utilities (BPU), a component unit of the City of Brainerd, Minnesota, as of and for the year ended December 31, 2013, and the related notes to the financial statements, which collectively comprise BPU's basic financial statements as listed in the table of contents have issued our report thereon dated May 16, 2014.

The *Minnesota Legal Compliance Audit Guide for Political Subdivisions* contains six categories of compliance to be tested: contracting and bidding, deposits and investments, conflicts of interest, public indebtedness, claims and disbursements and miscellaneous provisions.

In connection with our audit, nothing came to our attention that caused us to believe that Brainerd Public Utilities failed to comply with the provisions of the *Minnesota Legal Compliance Audit Guide for Political Subdivisions*. However, our audit was not directed primarily toward obtaining knowledge of such noncompliance. Accordingly, had we performed additional procedures, other matters may have come to our attention regarding Brainerd Public Utilities noncompliance with the above-referenced provisions.

The purpose of this report is solely to describe the scope of our testing of compliance and the results of that testing, and not to provide an opinion on compliance. Accordingly, this communication is not suitable for any other purpose.

CliftonLarsonAllen LLP

Brainerd, Minnesota May 16, 2014



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BRAINERD PUBLIC UTILITIES SCHEDULE OF FINDINGS AND RECOMMENDATIONS DECEMBER 31, 2013

SIGNIFICANT DEFICIENCY

2013-001 CONTROLS OVER INVENTORY ACTIVITY

Criteria: As part of sound financial controls over inventory activity, staff should fully reconcile inventory records to physical inventory on a monthly basis.

Condition: Although staff has a process to periodically reconcile purchases and uses of inventory relating to various projects, this is not always completed on a regular basis and there is difficulty assigning items used to specific projects.

Cause: Past practice and policy has not required an accurate and complete reconciliation.

Effect: Absence of a process to complete an accurate reconciliation of inventory fully each month diminishes the ability of BPU's management to prevent or detect fraud or misappropriation of assets in a timely manner and to provide timely and accurate reporting of financial information.

Recommendation: We recommend that BPU establish a process to fully reconcile its inventory records with the general ledger inventory activity each month or consider implementation of a perpetual inventory system.

Management's Response: Management believes at the present time the cost of reconciling inventory records to physical inventory on a monthly basis or implementing a perpetual inventory system is greater than the benefit derived.