BRAINERD PUBLIC UTILITIES BRAINERD, MINNESOTA

FINANCIAL REPORT

DECEMBER 31, 2009 AND 2008

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INTRODUCTORY SECTION

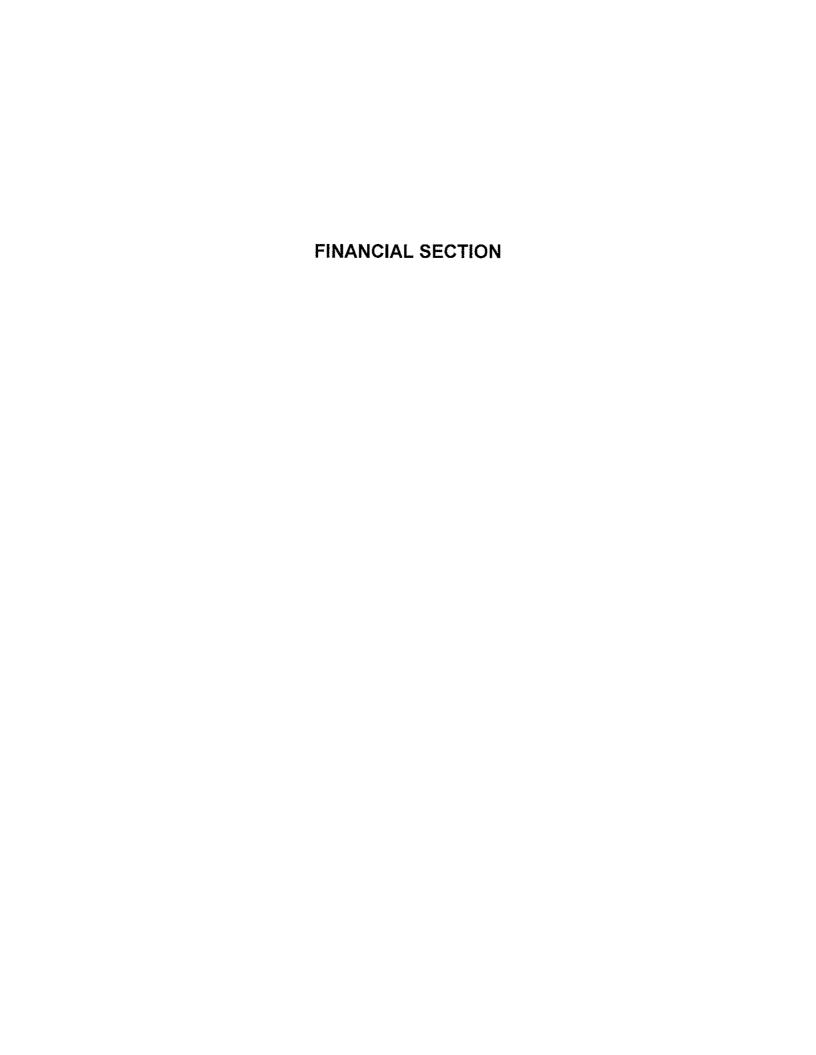
BRAINERD PUBLIC UTILITIES BRAINERD, MINNESOTA ORGANIZATIONAL DATA DECEMBER 31, 2009

COMMISSION

		Term Expires December 31,
President Vice President	Don Stang Don Samuelson	2012 2013
Commission Member Commission Member	Mark O'Day (November 2009 Appointment) Don Sievek	2010 2014
Commission Member	William Wroolie	2011

ADMINISTRATION

Superintendent of Utilities	Tom Phelps
Commission Secretary	Todd Wicklund
Electric Line Supervisor	LeRoy VanVickle
Water Supervisor	Ďarwin Cole
Wastewater Treatment Plant Supervisor	Mike Larson
Technology Supervisor	Scott Sjolund
Accounting Supervisor	Julie Batters





INDEPENDENT AUDITORS' REPORT

Brainerd Public Utilities Commission Brainerd Public Utilities Brainerd, Minnesota

We have audited the accompanying financial statements of the Brainerd Public Utilities (BPU), a component unit of the City of Brainerd, Minnesota, as of and for the years ended December 31, 2009 and 2008, as listed in the table of contents. These financial statements are the responsibility of BPU's management. Our responsibility is to express an opinion on these basic financial statements based on our audits.

We conducted our audits in accordance with auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audits provide a reasonable basis for our opinion.

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of BPU as of December 31, 2009 and 2008, and the results of its operations and its cash flows for the years then ended in conformity with accounting principles generally accepted in the United States of America.

As discussed in the notes to the basic financial statements, BPU adopted the provisions of Governmental Accounting Standards Board Statement No. 45, *Accounting and Financial Reporting by Employers for Postemployment Benefits Other Than Pensions* (Statement No. 45) for the year ended December 31, 2009. Adoption of the provisions of this statement results in significant changes in liabilities and expenses related to postemployment benefits.

In accordance with *Government Auditing Standards*, we have also issued our report dated June 1, 2010 on our consideration of BPU's internal control over financial reporting and on our tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements and other matters. The purpose of that report is to describe the scope of our testing of internal control over financial reporting and compliance and the results of that testing, and not to provide an opinion on the internal control over financial reporting or on compliance. That report is an integral part of an audit performed in accordance with *Government Auditing Standards* and should be considered in conjunction with this report in assessing the results of our audit.



Brainerd Public Utilities Commission Brainerd Public Utilities

The management's discussion and analysis and schedule of funding progress on pages 4 through 12 and 36 are not a required part of the basic financial statements but are supplementary information required by U.S. generally accepted accounting principles. We have applied certain limited procedures, which consisted principally of inquires of management regarding the methods of measurement and presentation of the required supplementary information. However, we did not audit the information and express no opinion on it.

Our audit was conducted for the purpose of forming an opinion on the basic financial statements of BPU. The introductory section and supplementary information are presented for purposes of additional analysis and are not required parts of the basic financial statements. The introductory section and supplementary information have not been subjected to the auditing procedures applied in the audit of the basic financial statements and, accordingly, we express no opinion on them.

LarsonAllen LLP

LamAlla LAP

Brainerd, Minnesota June 1, 2010

As Management of Brainerd Public Utilities (BPU), we offer readers of our financial statements this narrative overview and analysis of the financial activities of BPU for the year ended December 31, 2009 in comparison with the two prior year financial results. Please read it in conjunction with BPU's financial statements and accompanying notes, which follow this section.

Financial Highlights

- Total assets at the end of 2009, 2008 and 2007 were \$71,416,536, \$52,382,458 and \$46,812,178, respectively. Total assets exceeded liabilities at the end of 2009, 2008 and 2007 by \$42,264,205, \$36,608,682 and \$33,361,498, respectively.
- Total assets at December 31, 2009 increased \$19,034,078 over the prior year primarily due to ongoing construction of new wastewater treatment facility.
- Total net assets increased at the end of 2009, 2008 and 2007 by \$5,655,523, \$3,247,184 and \$2,927,618, respectively.
- The increases in capital assets for the past three years and the events causing those increases are noted below:

	2009		2008		2007
Additions and Transfers to Capital Assets					
Being Depreciated (By Department)					
Electric	\$	3,040,539	\$	6,441,500	\$ 1,624,130
Water		456,578		592,683	305,161
Water - Capital Contributions from City		115,579		729,138	863,228
Wastewater Treatment		177,745		49,844	42,797
General Plant		751,044		536,280	 66,484
		4,541,485		8,349,445	2,901,800
Additions to Construction in Progress		16,300,082		4,799,455	3,984,901
Transfers from Construction in Progress					
to Capital Assets Being Depreciated		(2,479,195)		(6,341,346)	(974,655)
Deletions and Transfers		(700)		(452,047)	(21,838)
Normal Annual Depreciation		(2,612,193)		(2,117,477)	 (2,086,599)
Total	\$	15,749,479	\$	4,238,030	\$ 3,803,609

 Total long-term liabilities for 2009 increased \$11,394,411 over prior year primarily as a result of issuance of \$13,061,075 of General Obligation Build America Bonds. These bonds were issued to finance the construction costs pertaining to expansion of wastewater treatment facility.

Overview of the Financial Statements

The Management's Discussion and Analysis is intended to serve as an introduction to BPU's basic financial statements. BPU's basic financial statements are composed of Balance Sheets, Statements of Revenues, Expenses and Changes in Net Assets, Statements of Cash Flows, and Notes to the Financial Statements. This report also contains other supplementary information and statistical information in addition to the basic financial statements themselves.

Basic Financial Statements. The financial statements are designed to provide readers with an overview of BPU's finances, in a manner similar to private-sector business.

The *Balance Sheets* presents information on all of BPU's assets and liabilities, with the difference between the two reported as *net assets*. Over time, increases or decreases in net assets may serve as a useful indicator of whether the financial position of BPU is improving or deteriorating.

The Statements of Revenues, Expenses and Changes in Net Assets presents information showing how BPU's net assets changed during the most recent year. All changes in net assets are reported as soon as the underlying event giving rise to the change occurs, regardless of the timing of related cash flows. Thus, revenues and expenses are reported in this statement for some items that will only result in cash flows in future periods. The increase or decrease in net assets may serve as an indicator of the effect of BPU's current year operations on its financial position.

The Statements of Cash Flows summarizes all of BPU's cash flows into four categories, as applicable: 1) cash flows from operating activities, 2) cash flows from non-capital financing activities, 3) cash flows from capital and related financing activities, and 4) cash flows from investing activities. The Statements of Cash Flows, along with the related notes and information in other financial statements, can be useful in assessing the following:

- Reasons for the difference between BPU's operating cash flows and operating income
- The effect on BPU's financial position of cash and noncash transactions from investing, capital and financing activities.

The *Notes to the Financial Statements* provides additional information that is essential to a full understanding of the data provided in the basic financial statements.

Financial Analysis

Balance Sheets – As noted earlier, net assets may serve over time as a useful indicator of BPU's financial position. In the case of BPU, assets exceeded liabilities for 2009, 2008 and 2007 by \$42,264,205, \$36,608,682 and \$33,361,498, respectively.

The largest portion of BPU's net assets (69%), at December 31, 2009, reflects its investment in capital assets less any related debt used to acquire those assets that is still outstanding. Although BPU's investment in its capital assets is reported net of related debt, it should be noted that the resources needed to repay this debt must be provided from other resources, since the capital assets themselves cannot be used to liquidate these liabilities.

Financial Analysis (Continued)

Condensed Balance Sheets

						Chan	ge	
	 	D	ecember 31,			2009 to		2008 to
	 2009		2008	 2007		2008		2007
Net Capital Assets	\$ 48,099,370	\$	32,349,891	\$ 28,111,861	\$	15,749,479	\$	4,238,030
Restricted Assets	10,663,175		7,406,754	10,285,891		3,256,421		(2,879,137)
Current Assets	12,430,452		12,413,052	8,214,362		17,400		4,198,690
Other Assets	 223,539		212,761	 200,064	***********	10,778		12,697
Total Assets	\$ 71,416,536	\$	52,382,458	\$ 46,812,178	\$	19,034,078	_\$	5,570,280
Current Liabilities	\$ 5,303,639	\$	3,319,495	\$ 2,059,363	\$	1,984,144	\$	1,260,132
Long-Term Liabilities	 23,848,692		12,454,281	 11,391,317		11,394,411		1,062,964
Total Liabilities	29,152,331		15,773,776	13,450,680		13,378,555		2,323,096
Invested in Utility Plant,								
Net of Related Debt	29,033,909		26,403,240	26,476,886		2,630,669		(73,646)
Restricted Net Assets	5,026,704		139,849	105,346		4,886,855		34,503
Unrestriced Net Assets	 8,203,592		10,065,593	 6,779,266		(1,862,001)		3,286,327
Total Net Assets	 42,264,205	·	36,608,682	 33,361,498		5,655,523		3,247,184
Total Liabilities and								
Net Assets	\$ 71,416,536	\$	52,382,458	\$ 46,812,178	\$	19,034,078	\$	5,570,280

For 2009, \$5,026,704 (12%) of BPU's net assets represents resources that are restricted. The remaining balance of unrestricted net assets of \$8,203,592 (19%) may be used to meet BPU ongoing obligations.

Statement of Revenues, Expenses and Changes in Net Assets

2009

Total operating revenues for 2009 decreased \$1,278,782 (6.0%) from prior year. Electric Department decreased approximately \$1.3 million primarily due to decrease in commercial sales, Water Department decreased approximately \$35,000 primarily due to decrease in commercial sales, and Wastewater Treatment Department increased approximately \$51,000 due to an increase in monthly debt service charges received from wastewater treatment customers to be used for payment of future debt service payments on treatment plant expansion. Total operating expenses for 2009 increased \$553,169 (3.0%) from prior year. Of this amount, approximately \$164,000 was due to higher purchased power costs and \$455,000 was due to higher depreciation charges on wastewater treatment facilities.

Total nonoperating revenue for 2009 decreased \$184,274 from prior year. Of this amount, approximately \$50,000 in additional local option sales tax proceeds was recorded in wastewater treatment to be used for payment of future debt service payments on treatment plant expansion, approximately \$257,000 of losses in disposal of main electric substation capital assets was recorded due to installation of three new 47 MW transformers in prior year, interest income increased approximately \$5,000, additional approximate \$401,000 and \$137,000 of interest expense was recorded in the Electric and Wastewater Treatment Departments, respectively, and approximately

Financial Analysis (Continued)

Statement of Revenues, Expenses and Changes in Net Assets (Continued)

2009 (Continued)

\$19,141 of interest was received from the City of Baxter for payment on notes receivable related to the expansion of the wastewater treatment facility.

2008

Total operating revenues for 2008 increased \$366,910 (1.8%) from prior year. Electric Department increased approximately \$172,000 due to slight increase in residential and commercial sales, Water Department decreased approximately \$194,000 due to no water sales to the City of Baxter in 2008, and Wastewater Treatment Department increased approximately \$389,000 due to an increase in monthly debt service charges received from wastewater treatment customers to be used for payment of future debt service payments on treatment plant expansion. Total operating expenses for 2008 decreased \$137,926 (.7%) from prior year.

Total nonoperating revenue for 2008 decreased \$92,268 from prior year. Of this amount, approximately \$273,000 in additional local option sales tax proceeds was recorded in wastewater treatment to be used for payment of future debt service payments on treatment plant expansion, approximately \$258,000 of losses in disposal of main electric substation capital assets was recorded due to installation of three new 47 MW transformers, interest income decreased approximately \$65,000, and approximately \$37,000 of interest expense was recorded in the Electric Department.

Financial Analysis (Continued)

Condensed Revenues, Expenses and Changes in Net Assets

				Change			
		ear Ended Dece		2009 to	2008 to		
	2009	2008	2007	2008	2007		
OPERATING REVENUES Electric	\$16,280,132	\$ 17,575,008	\$ 17,402,759	\$(1,294,876)	\$ 172,249		
Water	1,607,258	1,642,448	1,836,424	(35,190)	\$ 172,249 (193,976)		
Wastewater Treatment	2,149,284	2,098,000	1,709,363	51,284	388,637		
vvastewater Treatment		***************************************			300,037		
Total Operating Revenue	20,036,674	21,315,456	20,948,546	(1,278,782)	366,910		
OPERATING EXPENSES							
Production and Treatment	1,004,391	1,023,887	1,006,861	(19,496)	17,026		
Purchased Power	11,752,885	11,588,494	12,112,189	164,391	(523,695)		
Distribution and Collection	2,064,280	1,959,805	1,719,867	104,475	239,938		
Administration	2,021,310	2,172,974	2,043,246	(151,664)	129,728		
Depreciation and Amortization	2,634,226	2,178,763	2,179,686	455,463	(923)		
Total Operating Expenses	19,477,092	18,923,923	19,061,849	553,169	(137,926)		
OPERATING INCOME	559,582	2,391,533	1,886,697	(1,831,951)	504,836		
NONOPERATING REVENUE							
Interest Income - Investments	286,480	281,133	346,618	5,347	(65,485)		
Interest Income - Notes Receivable	19,141		, 	19,141	. , ,		
Interest Expense	(575,672)	(37,493)	_	(538, 179)	(37,493)		
Local Option Sales Tax	854,427	804,924	532,276	49,503	272,648		
Federal Grant Revenue -		•	•	·	ŕ		
Build America Bond	23,091	-	-	23,091	-		
Gain (Loss) on Disposal of Capital							
Assets	(700)	(257,523)	4,415	256,823	(261,938)		
Total Nonoperating Revenue	606,767	791,041	883,309	(184,274)	(92,268)		
INCOME BEFORE CAPITAL CONTR	IBUTIONS						
AND OPERATING TRANSFERS	1,166,349	3,182,574	2,770,006	(2,016,225)	412,568		
CAPITAL CONTRIBUTIONS	5,125,637	729,138	863,228	4,396,499	(134,090)		
TRANSFERS TO THE CITY	(636,463)	(664,528)	(705,616)	28,065	41,088		
CHANGE IN NET ASSETS	5,655,523	3,247,184	2,927,618	2,408,339	319,566		
Net Assets - Beginning	36,608,682	33,361,498	30,433,880	3,247,184	2,927,618		
NET ASSETS - ENDING	\$42,264,205	\$ 36,608,682	\$ 33,361,498	\$ 5,655,523	\$3,247,184		

Capital Assets

Capital Assets – BPU's capital assets, as of December 31, 2009, 2008 and 2007, amounted to \$48,099,370, \$32,349,891 and \$28,111,861, respectively (net of accumulated depreciation). The following table summarizes capital assets, net of depreciation.

Condensed Schedule of Capital Assets

					Change			
			December 31,		2009 to	2008 to		
		2009	2008	2007	2008	2007		
Electric Department								
Distribution System	\$	15,076,941	\$ 12,994,424	\$ 7,668,053	\$ 2,082,517	\$ 5,326,371		
Street and Security Lighting System		408,729	287,941	283,444	120,788	4,497		
Water Department						•		
Production Facilities		1,150,942	1,100,332	1,039,995	50,610	60,337		
Distribution System		6,979,014	6,850,983	5,986,529	128,031	864,454		
Wastewater Treatment Department						•		
Lift Station Facilities		1,485,959	1,496,068	1,587,945	(10,109)	(91,877)		
Treatment Facilities		1,218,956	2,035,609	2,633,033	(816,653)	(597,424)		
Land and Land Improvements		1,499,685	799,528	344,817	700,157	454,711		
Machinery and Equipment		520,009	605,836	629,406	(85,827)	(23,570)		
Furniture and Fixtures		113,744	133,682	179,845	(19,938)	(46,163)		
Transportation Equipment		322,122	408,633	522,519	(86,511)	(113,886)		
Service Center		2,073,537	2,208,010	2,265,539	(134,473)	(57,529)		
Construction in Progress		17,249,732	3,428,845	4,970,736	13,820,887	(1,541,891)		
Total	\$	48,099,370	\$ 32,349,891	\$ 28,111,861	\$ 15,749,479	\$ 4,238,030		

Major capital asset transactions for 2009 and 2008 include the following:

	2009	2008
<u>Electric</u>		
Distribution Transformers and Metering Purchased	\$ 388,100	\$ 438,100
Acquisition of Transformers and Meters	1,337,100	3,586,000
Expansion of Distribution Feeder System	688,400	1,627,600
Distribution System Improvements	625,400	483,500
Water		
Acquisition of Meters and Valves	145,000	143,500
Distribution System Improvements	311,600	438,500
Water System Contributed Capital from City	115,600	729,100
Wastewater		
Lift Station Improvements	89,100	-
Treatment Facility Improvements	85,500	-
Acquisition of 42 Acres of Land	724,100	-
Land Improvements to Old Wastewater Treatment Site	-	457,300
Construction in Progress		
Wastewater Treatment Expansion Project	15,020,000	2,251,000
Electric System Improvements Project	_	1,209,900

Debt Administration

BPU entered into a capital lease totaling \$250,000 during 2004. Payment terms are \$25,000 annual payments for a ten year period commencing in 2004. The outstanding balance at December 31, 2009 was \$100,000. Electric Utility Revenue Bonds (Series 2007A) were issued in 2007 in the amount of \$11,140,000 for improvements to the electric distribution system including replacement of the main substation. The revenue bonds outstanding of the BPU are issued on behalf of BPU by the City of Brainerd and are solely backed by a pledge of net revenues of BPU.

In February 2008, the City of Brainerd, on behalf of BPU, entered into a project loan agreement in the amount of \$1,965,098 between the State of Minnesota, by and through the Public Facilities Authority (PFA) and the BPU, for engineering and design costs related to the wastewater treatment facility expansion. The City of Brainerd, on behalf of BPU, issued a General Obligation Sewer Revenue Note, Series 2008, to the PFA, evidencing its obligation to repay the loan. The revenue note outstanding of the BPU is backed by the full faith and credit and taxing powers of the City of Brainerd and a pledge of net revenues of BPU.

In May 2009, the City of Brainerd, on behalf of BPU, entered into a project loan agreement in the amount of \$28,800,000 between the State of Minnesota, by and through the PFA and the BPU, for construction costs related to the expansion to the wastewater treatment facility. The City of Brainerd, on behalf of BPU, issued a General Obligation Build America Bond, Series 2009 (Wastewater Project), to the PFA, evidencing its obligation to repay the loan. The City has complied with all requirements of the American Reinvestment and Recovery Act (ARRA) to issue the Note as a Build America Bond (BAB) and the City has irrevocably elected to have the Note constitute a BAB and to have the direct pay tax credit provision of the ARRA apply to the Note. The bond outstanding of the BPU is backed by the full faith and credit and taxing powers of the City of Brainerd and a pledge of net revenues of BPU.

Budgetary Highlights

The BPU Commission adopts an annual Operating Budget and a Capital Improvement Budget. Because of its enterprise nature, the budgets are not operated as statutory budgets. The Commission and Utilities staff review budget results monthly and the budget is used as a financial management tool. A summary of the 2009 Operating Budget Analysis is presented is follows:

	2009 Budget	2009 Actual	Favorable (Unfavorable) Variance
Utility Operating Revenue	\$ 20,573,000	\$ 19,759,240	\$ (813,760)
Other Operating Revenue	310,000	277,434	(32,566)
Total Operating Revenue	20,883,000	20,036,674	(846,326)
Purchased Power	12,600,000	11,752,885	847,115
Other Operating Expense	5,088,700	5,089,981	(1,281)
Depreciation and Amortization			
Expense	2,249,300	2,634,226	(384,926)
Total Operating Expense	19,938,000	19,477,092	460,908
Operating Income	945,000	559,582	(385,418)
Nonoperating Revenue	551,000	606,767	55,767
Income Before Capital Contributions from			
City and Operating Transfers to the City	1,496,000	1,166,349	(329,651)
Capital Contributions	-	5,125,637	5,125,637
Operating Transfers to the City	(670,000)	(636,463)	33,537
Change in Net Assets	\$ 826,000	\$ 5,655,523	\$ 4,829,523

Economic Factors and Next Year's Budget and Rates

A summary of the 2010 Operating Budget approved by the Commission is presented as follows:

	2010
	 Budget
Utility Operating Revenue	\$ 20,010,000
Other Operating Revenue	 289,000
Total Operating Revenue	20,299,000
Purchased Power	12,348,000
Other Operating Expense	5,125,200
Depreciation and Amortization	
Expense	 2,280,800
Total Operating Expense	 19,754,000
Operating Income	545,000
Nonoperating Revenue	 883,000
Income Before Capital Contributions	
from City and Transfers to the City	1,428,000
Transfers to the City	 (722,000)
Change in Net Assets	\$ 706,000

BPU adjusted all utility rates effective October 1, 2009. The primary reasons for the adjustment are due to Minnesota Power, the wholesale power provider for BPU, raising its rates effective January 1, 2009, to wholesale municipal customers its serves and raising the monthly debt service charge to wastewater treatment customers in anticipation of the wastewater treatment expansion project which is projected to start operations in the winter of 2010.

Requests for Information

This financial report is designed to provide a general overview of the BPU's, finances for all those expressing an interest. Questions concerning any of the information provided in this report or requests for additional information should be addressed to the Finance Director, 8027 Highland Scenic Road, Baxter, MN 56425 or by email at twicklund@bpu.org or by phone at (218)825-3220.

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BRAINERD PUBLIC UTILITIES BRAINERD, MINNESOTA BALANCE SHEETS DECEMBER 31, 2009 AND 2008

	 2009		2008
ASSETS			
UTILITY PLANT			
In Service	\$ 57,904,477	\$	53,629,207
Construction in Progress	17,249,732		3,428,845
Total Investment in Utility Plant	 75,154,209	***************************************	57,058,052
Less: Accumulated Depreciation	(27,054,839)		(24,708,161)
Net Utility Plant	 48,099,370		32,349,891
RESTRICTED ASSETS			
Cash and Investments	5,772,483		7,406,754
Notes Receivable	 4,890,692		-
Total Restricted Assets	10,663,175		7,406,754
CURRENT ASSETS			
Cash and Investments	9,108,598		8,905,638
Accounts Receivable	2,256,975		2,358,620
Interest Receivable	68,371		66,759
Due from the City of Brainerd	112,381		132,977
Inventory	815,346		887,216
Prepaid Expenses	68,781	************	61,842
Total Current Assets	12,430,452		12,413,052
OTHER ASSETS			
Service Territory Acquisitions, Net of			
Accumulated Amortization	45,788		53,631
Deferred Charges	177,751		159,130
Total Other Assets	 223,539		212,761
Total Assets	\$ 71,416,536	\$	52,382,458

	2009			2008
LIABILITIES AND NET ASSETS				
NET ASSETS				
Invested in Utility Plant, Net of Related Debt	\$	29,033,909	\$	26,403,240
Restricted	•	5,026,704	Ψ	139,849
Unrestricted		8,203,592		10,065,593
Total Net Assets		42,264,205	•	36,608,682
LONG-TERM LIABILITIES				
Electric Utility Revenue Bonds Payable		9,545,000		10,140,000
General Obligation Sewer Revenue Notes Payable		1,421,000		1,607,000
General Obligation Build America Bonds Payable		12,165,075		1,007,000
Compensated Absences		620,629		607,281
Other Postemployment Benefit Obligation		21,988		007,201
Capital Lease Payable		75,000		100,000
Total Long-Term Liabilities	·	23,848,692		12,454,281
CURRENT LIABILITIES		• •		, ,
Accounts Payable		2,257,108		1,511,810
Electric Utility Revenue Bonds Payable		595,000		570,000
General Obligation Sewer Revenue Notes Payable		186,000		182,000
General Obligation Build America Bonds Payable		900,000		-
Capital Lease Payable		25,000		25,000
Payable to City of Brainerd		266,417		139,849
Accrued Expenses		•		
Salaries and Withholding Taxes		204,104		189,776
Sales Taxes		58,400		59,435
Current Liabilities Payable from Restricted Assets:				•
Bond Interest		147,609		52,069
Conservation Incentive Program Payable		453,193		387,801
Customer Deposits		210,808		201,755
Total Current Liabilities		5,303,639		3,319,495
Total Liabilities		29,152,331	****	15,773,776
Total Liabilities and Net Assets	\$	71,416,536	\$	52,382,458

BRAINERD PUBLIC UTILITIES BRAINERD, MINNESOTA STATEMENTS OF REVENUES, EXPENSES AND CHANGES IN NET ASSETS FOR THE YEARS ENDED DECEMBER 31, 2009 AND 2008

OPERATING REVENUES		2009		2008
Utility Revenues Residential	\$	5,910,565	\$	5,877,364
Commercial	*	6,425,182	Ψ	6,911,927
Large Commercial		4,266,169		4,658,227
Industrial		2,270,249		2,502,964
City of Brainerd		553,335		711,864
Internal Use		333,740		315,659
Total Utility Revenues		19,759,240		20,978,005
Other Operating Revenues				
Penalties		115,068		118,233
Other		162,366		219,218
Total Other Operating Revenues		277,434		337,451
Total Operating Revenues		20,036,674		21,315,456
OPERATING EXPENSES Production and Treatment				
Salaries and Wages		409,978		439,678
Purchased Services		302,704		291,735
Supplies and Maintenance		149,629		130,633
Employee Benefits		132,761		153,091
Other Charges		9,319		8,750
Total Production Expenses		1,004,391		1,023,887
Purchased Power		11,752,885		11,588,494
Distribution and Collection				
Salaries and Wages		1,000,391		963,514
Purchased Services		467,250		357,696
Supplies and Maintenance		178,029		186,212
Employee Benefits		403,291		436,351
Other Charges		15,319		16,032
Total Distribution and Collection Expenses		2,064,280		1,959,805
Administration				
Salaries and Wages		1,047,502		1,080,730
Purchased Services		278,973		244,749
Supplies and Maintenance		68,018		73,317
Insurance and Bonds		156,233		164,005
Employee Benefits		341,007		429,890
Other Charges		129,577		180,283
Total Administration Expenses		2,021,310		2,172,974
Depreciation and Amortization		2,634,226		2,178,763
Total Operating Expenses	\$	19,477,092	\$	18,923,923

BRAINERD PUBLIC UTILITIES BRAINERD, MINNESOTA STATEMENTS OF REVENUES, EXPENSES AND CHANGES IN NET ASSETS (CONTINUED) FOR THE YEARS ENDED DECEMBER 31, 2009 AND 2008

	2009		 2008
OPERATING INCOME	\$	559,582	\$ 2,391,533
NONOPERATING REVENUE			
Interest Income - Investments		286,480	281,133
Interest Income - Notes Receivable		19,141	-
Interest Expense		(575,672)	(37,493)
Local Option Sales Tax		854,427	804,924
Federal Grant Revenue - Build America Bond		23,091	-
Loss on Disposal of Capital Assets		(700)	 (257,523)
Total Nonoperating Revenue		606,767	 791,041
INCOME BEFORE CAPITAL			
CONTRIBUTIONS AND OPERATING TRANSFERS		1,166,349	3,182,574
CAPITAL CONTRIBUTIONS		5,125,637	729,138
TRANSFERS TO THE CITY		(636,463)	 (664,528)
CHANGE IN NET ASSETS		5,655,523	3,247,184
Net Assets - Beginning		36,608,682	 33,361,498
NET ASSETS - ENDING	\$	42,264,205	\$ 36,608,682

BRAINERD PUBLIC UTILITIES BRAINERD, MINNESOTA STATEMENTS OF CASH FLOWS FOR THE YEARS ENDED DECEMBER 31, 2009 AND 2008

	 2009		2008
CASH FLOWS FROM OPERATING ACTIVITIES Cash Received from Customers Cash Payments to Employees for Services Cash Payments to Other Suppliers of Goods or Services	\$ 20,229,085 (2,430,195) (13,004,034)	\$	20,499,906 (2,322,812) (13,258,237)
Net Cash Provided by Operating Activities	4,794,856		4,918,857
CASH FLOWS FROM NONCAPITAL FINANCING ACTIVITIES Transfer to Primary Government	(509,895)		(630,025)
CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES Additions to Utility Plant Proceeds from Issuance of Bonds and Notes Proceeds from Local Option Sales Tax Principal Paid on Long-Term Debt Interest Paid on Long-Term Debt Additions to Deferred Charges Payments on Capital Lease Principal Received on Notes Receivable Federal Grant Revenue - Build America Bond Proceeds from Sale of Utility Plant	 (18,729,280) 13,065,075 857,667 (752,000) (480,132) (18,621) (25,000) 119,366 23,091		(6,170,607) 1,965,098 850,792 (606,098) (589,319) 2,396 (25,000)
Net Cash Used by Capital and Related Financing Activities	(5,939,834)		(4,378,212)
CASH FLOWS FROM INVESTING ACTIVITIES Interest Received Purchase of Investments Redemption of Investments	 406,657 (4,881,150) 3,211,273	***************************************	583,170 (2,502,124) 6,701,687
Net Cash Provided (Used) by Investing Activities	 (1,263,220)		4,782,733
NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS	(2,918,093)		4,693,353
Cash and Cash Equivalents - Beginning	 9,278,987		4,585,634
CASH AND CASH EQUIVALENTS - ENDING	\$ 6,360,894	\$	9,278,987

BRAINERD PUBLIC UTILITIES BRAINERD, MINNESOTA STATEMENTS OF CASH FLOWS (CONTINUED) FOR THE YEARS ENDED DECEMBER 31, 2009 AND 2008

	2009		2008		
RECONCILIATION OF OPERATING INCOME TO CASH FLOWS					
FROM OPERATING ACTIVITIES:					
Operating Income	\$	559,582	\$	2,391,533	
Adjustments to Reconcile Operating Income to Net Cash					
Provided by Operating Activities					
Depreciation and Amortization		2,634,226		2,178,763	
Revenue Reduced for Uncollectible Accounts		29,160		65,695	
(Increase) Decrease in Assets:					
Accounts Receivable		119,001		(880,479)	
Prepaid Expenses		(6,939)		38,767	
Inventories		71,870		(35,707)	
Increase (Decrease) in Liabilities:					
Accounts Payable		1,264,882		860,112	
Accrued Liabilities		22,346		194,051	
Conservation Incentive Program Payable		65,392		55,158	
Accrued Compensated Absences		13,348		50,964	
Other Postemployment Benefit Obligation		21,988		-	
Net Cash Provided by Operating Activities	\$	4,794,856	\$	4,918,857	
RECONCILIATION OF CASH AND CASH EQUIVALENTS TO THE					
BALANCE SHEETS:					
Cash and Investments - Current Assets	\$	9,108,598	\$	8,905,638	
Cash and Investments - Restricted Assets		5,772,483		7,406,754	
Cash and Investments - Balance Sheets		14,881,081		16,312,392	
Less: Investments not Meeting the Definition of Cash Equivalents	4	8,520,187		7,033,405	
Cash and Cash Equivalents - Ending	\$	6,360,894	\$	9,278,987	
NONCASH INVESTING, AND CAPITAL AND RELATED					
FINANCING ACTIVITIES:					
Contribution of Utility Plant from Primary Government	\$	115,579	\$	729,138	
Contribution of Notes Receivable		5,010,058		•	
Purchase of Utility Plant on Account		(519,369)		(31,633)	
Net Increase (Decrease) in Fair Value of Investments		(102,648)		39,466	
The marada (Badiodad) in Fall Valle of Involutions		(102,040)		39,400	

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NOTE 1 SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

Basis of Presentation

The financial statements of Brainerd Public Utilities (BPU) have been prepared in conformity with U.S. generally accepted accounting principles (GAAP) as applied to governmental units. The Governmental Accounting Standards Board (GASB) is the accepted standard setting body for establishing governmental accounting and financial reporting principles. The GASB pronouncements are recognized as U.S. generally accepted accounting principles for state and local governments.

The financial statements include the operations of the BPU. The Electric, Water and Wastewater Treatment Departments are treated as a single enterprise fund. The BPU is governed by a five-member Board of Commissioners. Board members are appointed by the Mayor and approved by the City Council to serve five year terms. No other operations are controlled by the Commission. Rates charged to customers are established by the Commission.

Financial Reporting Entity

The BPU is a component unit within the City of Brainerd. Component units are legally separate organizations for which elected officials of the primary government (City of Brainerd) are financially accountable, or for which the exclusion of the component unit would render the financial statements of the primary government misleading. Component unit status is determined using the following criteria:

The City is financially accountable if it appoints a voting majority of the organization's governing body and is either 1) able to impose its will on that organization, or 2) there is a potential for the organization to provide specific financial benefits to, or impose financial burdens on the City. The City may be financially accountable if an organization is fiscally dependent on the City.

Since the BPU's operating and capital budgets must be approved by the City Council, it has the potential to provide specific financial benefits to the City. This capability qualifies the BPU as a component unit of the City. There are no component units of the BPU.

Basis of Accounting

Basis of accounting refers to when revenues and expenses are recognized in the accounts and reported in the financial statements. Basis of accounting relates to the timing of the measurement made, regardless of the measurement focus applied.

The accompanying financial statements have been prepared on the accrual basis of accounting in conformity with generally accepted accounting principles. Revenues are recognized when earned. Expenses are recorded when the related liability is incurred. The principal operating revenues and expenses are utility revenues and purchases, production, distribution, and administrative expenses.

In accordance with GASB Statement 20, the BPU has elected to apply the Governmental Accounting Standards Board (GASB) Statements and interpretations issued after November 30, 1989.

NOTE 1 SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (CONTINUED)

Basis of Accounting (Continued)

Proprietary funds distinguish operating revenues and expenses from other items. Operating revenues and expenses generally result from providing services and producing and delivering goods in connection with a proprietary fund's principal ongoing operations. The principal operating revenue of BPU is charges to customers for sales of electricity, water, and wastewater treatment. Operating expenses for proprietary funds include the cost of sales and services, administrative expenses, and depreciation on capital assets. All revenues and expenses not meeting this definition are reported as other revenues and expenses.

When both restricted and unrestricted resources are available for use, it is BPU's policy to use restricted resources first, and then unrestricted resources as they are needed.

Utility Plant and Depreciation

Capital assets are defined as assets with an initial individual cost of more than \$1,000 and an estimated useful life in excess of one year. Such assets are recorded at historical cost or estimated historical cost if purchased or constructed. Donated capital assets are recorded at estimated fair market value at the date of donation. The costs of normal maintenance and repairs that do not add to the value of the asset or materially extend assets lives are not capitalized.

Interest incurred during the construction phase of capital assets of business-type activities is included as part of the capitalized value of the assets constructed. The total interest expense incurred by BPU during the current fiscal year was \$575,672 which was expensed.

Depreciation of capital assets is computed using the straight-line method over the estimated service lives of the various assets as follows:

Land and Land Improvements	10-20 years
Buildings	5-30 years
Distribution Systems	7-50 years
Production Systems	5-50 years
Machinery and Equipment	5-15 years
Transportation Equipment	5-10 years
Collection and Treatment Systems	5-80 years

Deposits and Investments

BPU's cash and cash equivalents are considered to be cash on hand, demand deposits, non-negotiable certificates of deposit, repurchase agreements, and short-term investments with original maturities of three months or less from the date of acquisition.

NOTE 1 SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (CONTINUED)

Deposits and Investments (Continued)

Investments consisting of government securities and commercial paper are recorded at fair value except for those with original maturities of under one year are recorded at cost.

Receivables/Payables

Outstanding balances between BPU and the primary government are reported as due from/to the City. An allowance for doubtful accounts is recorded monthly based on historical experience and management's evaluation of receivables at the end of year. Accounts are written off when deemed uncollectible.

Inventory

Inventories of material and supplies are recorded at average moving cost and valued at lower cost or market.

Compensated Absences

It is the BPU's policy to permit employees to accumulate earned but unused vacation and sick pay benefits. Vacation and sick leave are recorded as expenses and liabilities as the benefits accrue to the employees. Employees are permitted to accumulate up to 240 hours of unused vacation benefits and 960 hours of unused sick benefits. These benefits are paid to employees upon retirement at the employee's current level of compensation conditioned on meeting certain length of service requirements. Severance benefits consist of lump sum retirement payments and postemployment health care benefits. The BPU maintains one retirement payment plan for its employee group. The BPU makes payment to an independent trustee who administers a health savings account for each retiree for unused sick pay accumulated at time of retirement.

Customer Deposits

Customer deposits are recorded for security deposits paid by customers to receive utility services. Deposits are credited to customer accounts with good credit history in accordance with criteria established in BPU policies. Customers are paid interest on deposits at the rate established annually by the Minnesota Department of Commerce.

Long-Term Liabilities

Long-term debt and other obligations are reported as BPU liabilities. Outstanding revenue bond and note debt of BPU is issued on behalf of BPU by the City of Brainerd and is backed by a pledge of net revenues of BPU. Bond and note issuance costs are deferred and amortized over the related life of the bonds and notes.

NOTE 1 SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (CONTINUED)

Revenue Recognition

Meters are read throughout the month and revenues are recognized when utility services are billed to customers. The BPU does accrue revenues for services provided, but not billed, at the end of the year.

Electric Power Costs

Monthly bills from the wholesale power supplier, which are for power costs to the last day of the month, are reflected in the accounts.

Restricted Assets

Mandatory segregations of assets are presented as restricted assets. Such segregations are required by external parties. Current liabilities payable from these restricted assets are so classified.

Net Assets

Net assets represent the difference between assets and liabilities in the basic financial statements. Net assets invested in capital assets, net of related debt consists of capital assets, net of accumulated depreciation, reduced by the outstanding balance of any long-term debt used to build or acquire the capital assets. Net assets are reported as restricted in the basic financial statement when there are limitations imposed on their use through external restrictions imposed by creditors, grantors, laws or regulations of other governments.

NOTE 2 UTILITY PLANT IN SERVICE

The following is a summary of the major classes of the plant in service:

		2009		2008
Electric	\$	25,088,493	\$	22,101,250
Water		14,298,984		13,797,909
Wastewater Treatment		12,737,831		12,656,738
General Plant		5,779,169		5,073,310
Total Utility Plant				
in Service	\$	57,904,477	\$	53,629,207
	***************************************		***************************************	

NOTE 2 UTILITY PLANT IN SERVICE (CONTINUED)

A summary of utility plant activity for the year ended December 31, 2009 is as follows:

	Beginning				Ending
	 Balance	Additions	Ι.	Deductions	Balance
Electric	\$ 22,101,250	\$ 3,040,539	\$	53,296	\$ 25,088,493
Water	13,797,909	572,157		71,082	14,298,984
Wastewater Treatment	12,656,738	177,745		96,652	12,737,831
General Plant	5,073,310	751,044		45,185	5,779,169
Construction in Progress	 3,428,845	16,300,082		2,479,195	17,249,732
	 57,058,052	 20,841,567	•	2,745,410	75,154,209
Accumulated Depreciation	 (24,708,161)	 (2,612,193)		(265,515)	 (27,054,839)
Net Utility Plant	\$ 32,349,891	\$ 18,229,374	\$	2,479,895	\$ 48,099,370

A summary of utility plant activity for the year ended December 31, 2008 is as follows:

		Beginning Balance		Additions	[Deductions		Ending Balance
Electric	\$	17,803,276	\$	6,441,500	\$	2,143,526	\$	22,101,250
Water		12,663,452		1,321,821		187,364		13,797,909
Wastewater Treatment		12,849,878		49,844		242,984		12,656,738
General Plant		4,574,823		536,280		37,793		5,073,310
Construction in Progress		4,970,736		4,799,455		6,341,346		3,428,845
		52,862,165		13,148,900		8,953,013		57,058,052
Accumulated Depreciation		(24,750,304)	***************************************	(2,117,477)		(2,159,620)		(24,708,161)
Net Utility Plant	_\$_	28,111,861	\$	11,031,423	\$	6,793,393	_\$_	32,349,891

Capital assets not being depreciated totaled \$18,635,818 and \$4,098,439 at December 31, 2009 and 2008, respectively.

NOTE 3 RESTRICTED ASSETS

Cash and Investments

At December 31, 2009 and 2008, restricted cash and investments consisted of the following:

	2009	2008
Customer Deposits	\$ 210,808	\$ 201,755
City of Brainerd Contribution	136,012	139,849
Conservation Incentive Program	453,193	387,801
Electric Utility Revenue Bonds Construction Reserve	1,757,253	4,478,758
Electric Utility Revenue Bonds Debt Service Reserve	1,269,330	1,131,573
General Obligation Revenue Notes and Bonds Debt Service Reserve	 1,945,887	 1,067,018
Total Restricted Cash and Investments	\$ 5,772,483	\$ 7,406,754

Customer Deposits are amounts restricted for refunds of customer security deposits. City of Brainerd Contribution is restricted by agreement with City for monthly operating transfer to City and payment of

NOTE 3 RESTRICTED ASSETS (CONTINUED)

Cash and Investments (Continued)

wastewater collection and stormwater charges to City. Conservation Incentive Program is restricted by State Statute for electric customer conservation programs. Revenue Bonds Construction (electric system) and Debt Service Reserves represents amounts held in reserve under bond and note covenants to fund electric and wastewater treatment system improvements and bond principal and interest payments in the event operating funds are not sufficient to meet such purposes.

Restricted net assets at December 31, 2009 and 2008 included \$136,012 and \$139,849, respectively, representing wastewater collection and storm sewer charges collected on behalf of the City and the monthly operating contribution to the City which is described in Note 5. Restricted net assets at December 31, 2009 also included \$4,890,692 representing the amount of receivable from the City of Baxter as discussed below, for total restricted net assets at December 31, 2009 and 2008 of \$5,026,704 and \$139,849, respectively.

Notes Receivable

On February 17, 2009, the City of Brainerd, on behalf of BPU, entered into a financing agreement in a principal amount not to exceed \$35,000,000 with the City of Baxter related to the financing of the expansion of the wastewater treatment facility. Baxter will own one-third share of the expanded WWTF's capacity and Brainerd will own two-thirds of the expanded WWTF's capacity. The financing of the expanded WWTF is being funded by two loans from the Minnesota Public Finance Authority (PFA) to Brainerd. The detail of the two loans is described in Note 7.

Baxter agrees to finance its one-third share of the capital costs of the expanded WWTF and its obligation to do so has been evidenced by the issuance and sale of two Taxable General Obligation Utility Revenue Notes to Brainerd. The Baxter Notes are secured by the net revenues of the Baxter sewer utility and the revenues of a local option sales tax imposed by Baxter, and by Baxter's full-faith and credit and taxing powers.

The Baxter Notes contain a schedule of maturities and specified interest rate that corresponds to the maturity schedules and interest rates of the Brainerd loan agreements with PFA (See Note 7). The obligation of Baxter to make scheduled payments to Brainerd pursuant to the Baxter Notes is absolute and unqualified.

Note receivable activity for the year ended December 31, 2009, is as follows:

	N	lote No.1	Note	e No.2	Total		
Beginning Balance	\$	_	\$		\$		
Additions		655,033	4,3	55,025	5,0	10,058	
Payments Received		(119,366)			(1	19,366)	
Ending Balance	\$	535,667	\$4,3	55,025	\$4,8	90,692	

Additions to notes receivable are recorded as Contributed Capital on the Statements of Revenues, Expenses, and Changes in Net Assets. Interest received from Baxter, which is recorded as Interest Income for the year ended December 31, 2009, was \$19,141.

NOTE 4 DEPOSITS AND INVESTMENTS

Cash and investments are presented at December 31, 2009 and 2008, as follows:

	2009	2008
Restricted Cash and Investments	\$ 5,772,483	\$ 7,406,754
Current Cash and Investments	9,108,598	8,905,638
	\$ 14,881,081	\$ 16,312,392

Cash and investments at December 31, 2009 and 2008, consisted of the following:

	2009	2008		
Petty Cash	\$ 1,500	\$ 2,000		
Deposits	1,999,681	4,084,940		
Investments	12,879,900	12,225,452		
	\$ 14,881,081	\$ 16,312,392		

Deposits

In accordance with *Minnesota Statutes*, BPU maintains deposits at financial institutions that are authorized by the BPU Commission. All such depositories are members of the Federal Reserve System.

Custodial credit risk for *deposits* is the risk that, in the event of the failure of a depository financial institution, a government will not be able to recover its deposits or will not be able to recover collateral securities that are in the possession of an outside party. As of December 31, 2009 there were no deposits subject to custodial credit risk.

BPU follows *Minnesota Statutes* which require that all deposits be protected by insurance, surety bond or collateral. The market value of the collateral pledged must equal 110% of the deposits not covered by insurance or bonds. Authorized collateral includes certain U.S. government securities, state or local institution other than that furnishing the collateral.

Authorized Investments

Under the provisions of the City of Brainerd's investment policy revised by Council on February 2, 2009 and in accordance with *Minnesota Statutes*, the BPU may invest in the following types of investments:

- securities which are direct obligations or are guaranteed or insured issues of the United States, its agencies, its instrumentalities, or organizations created by an act of Congress, except mortgage-backed securities defined as "high risk" by *Minnesota Statute* 118A.04, subd.6;
- mutual funds through shares of registered investments companies provided the mutual fund receives certain ratings depending on its investments;

NOTE 4 DEPOSITS AND INVESTMENTS (CONTINUED)

Authorized Investments (Continued)

- general obligations of the State of Minnesota and its municipalities, and in certain state agency and local obligations of Minnesota and other states provided such obligations have certain specified bond ratings by a national bond rating service (G.O. rated "A" or better and revenue obligation rated "AA" or better);
- banker's acceptances of United States banks;
- commercial paper issued by United States corporations or their Canadian subsidiaries that is rated in the highest quality category by two nationally recognized rating agencies and matures in 270 days or less; and
- with certain restrictions, in repurchase agreements, securities lending agreements, joint powers investments trust, and guaranteed investment contracts.

Risk Disclosures

Interest Rate Risk

Interest rate risk is the risk that changes in market interest rates will adversely affect the fair value of an investment. Generally, the longer the maturity of an investment, the greater the sensitivity of its fair value to changes in market interest rates. BPU does not have a specific policy regarding interest rate risk.

Information about the sensitivity of the fair values of BPU's investments to market interest rate fluctuations is provided by the following table that shows the distribution of BPU's investments at December 31, 2009 by maturity:

	Investment Maturities (in Years)							
Investment		Less						Fair
Туре	1	Γhan 1		1-5		6-10		Value
December 31, 2008		_		,				
FHLB	\$	-	\$	-	\$	976,797	\$	976,797
FHLM		-		-		1,929,765		1,929,765
FNMA		-		•		1,041,611		1,041,611
FFCB		-		-		763,050		763,050
CP-Dexia Delaware	1	1,066,000		-		-		1,066,000
Mutual Fund	2	2,742,964		-		-		2,742,964
Repurchase								
Agreement		1,359,713				-		4,359,713
Total	\$ 8	3,168,677	\$	-	\$	4,711,223	\$	12,879,900

NOTE 4 DEPOSITS AND INVESTMENTS (CONTINUED)

Risk Disclosures (Continued)

Interest Rate Risk (Continued)

The repurchase agreement investment as of December 31, 2009 represents an ongoing overnight repurchase agreement arrangement at applicable daily quoted rates. The rate at December 31, 2009 was 0.1 percent. Funds are re-deposited to BPU's bank account at 8:00 AM on the ensuing business day and the agreement is collateralized by federal or federal agency securities.

Credit Risk

Credit risk is the risk that an issuer of an investment will not fulfill its obligation to the holder of the investment. The BPU does not have a specific policy for credit risk, but follows *Minnesota Statutes* for allowable investments. This is measured by the assignment of a rating by a nationally recognized statistical rating organization. S&P credit ratings for BPU's investments as of December 31, 2009 are as follows:

Investment	S&P	% of
Туре	Rating	Investments
December 31, 2009		
FHLB	AAA	7.6%
FHLM	AAA	15.0%
FNMA	AAA	8.1%
FFCB	AAA	5.9%
CP-Dexia Delaware	A1	8.3%
Mutual Fund	AAA	21.3%
Repurchase Agreement	Not Rated	33.8%
Total		100.0%

Concentration of Credit Risk

The investment policy of the BPU contains no limitations on the amount that can be invested in any one issuer beyond that stipulated by *Minnesota Statutes*. Investments in any one issuer, as a percentage of total BPU investments as of December 31, 2009, are disclosed above.

Investments

The custodial credit risk for *investments* is the risk that, in the event of the failure of the counterparty (e.g., broker-dealer) to a transaction, a government will not be able to recover the value of its investment or collateral securities that are in the possession of another party. The BPU does not have a policy for custodial credit risk over investments.

As of December 31, 2009 BPU has a custodial credit risk of \$4,359,713 because the repurchase agreement investment is uninsured, unregistered and held by BPU's primary bank which is also the counterparty for the repurchase agreement.

NOTE 5 DUE TO CITY OF BRAINERD

The BPU acts as a collection agent for wastewater collection and storm sewer charges billed by the City. The BPU includes these charges on its own monthly utility billings and remits collection of these charges to the City on a monthly basis. At December 31, 2009 and 2008, the BPU owed the City the following:

	 2009	2008	
Monthly Operating Contribution	\$ 52,113	\$	52,606
Water System Improvement Projects	130,405		_
Wastewater Collection and Storm Sewer Charges	83,899		87,243
Total	\$ 266,417	\$	139,849

NOTE 6 CAPITAL LEASE PAYABLE

On June 29, 2004 the BPU entered into a lease agreement with Brainerd Independent School District No. 181 (ISD No. 181) to acquire fiber optic strands from ISD No. 181. Per the agreement, the term of the lease will be for a 25 year period commencing June 29, 2004. At the conclusion of the lease, the BPU has the option to purchase the strands for \$1. The consideration for the 25-year lease will be \$250,000 payable in ten \$25,000 annual payments, commencing on December 31, 2004. BPU's annual lease payments will be in cash or any combination of cash and/or in-kind services as may be mutually agreed by the BPU and ISD No. 181. Capital assets recorded under capital leases total \$250,000 at both December 31, 2009 and 2008, with related accumulated depreciation of \$59,756 and \$46,477, respectively. Depreciation expense related to this asset for the years ended December 31, 2009 and 2008 was \$13,279 and \$13,279, respectively.

Capital lease activity for the year ended December 31, 2009 was as follows:

Beginning Balance	\$ 125,000
Reductions	 (25,000)
Ending Balance	\$ 100,000

Summary of capital lease minimum future payments consist of the following:

\$ 25,000
25,000
25,000
 25,000
\$ 100,000
\$

NOTE 7 LONG-TERM DEBT

Long-term debt consists of the following as of December 31, 2009 and 2008:

	 2009	2008
Electric Utility Revenue Bonds Electric Utility Revenue Bonds, Series 2007A, issued 09/01/07 with a final maturity of 12/1/22. Interest is paid semi-annually and principal is payable annually. The interest rate ranges from 4.0% to 4.375%. Total original issue was \$11,140,000.	\$ 10,140,000	\$ 10,710,000
General Obligation Sewer Revenue Notes General Obligation Sewer Revenue Note, Series 2008, issued 02/08/08 with a final maturity of 8/20/17. Interest is paid semi-annually and principal is payable annually. The interest rate is 2.23%. Total original issue was \$1,965,098.	1,607,000	1,789,000
General Obligation Build America Bonds General Obligation Build America Bonds, Series 2009, issued 5/4/09 with a final maturity of 8/20/28. Interest is paid semi-annually and principal is payable annually. The interest rate is 3.233%. Total original issue is limited to \$28,800,000.	13,065,075	
Total Debt	24,812,075	12,499,000
Less Amount Due Within One Year Electric Utility Revenue Bonds General Obligation Sewer Revenue Notes General Obligation Build America Bonds	 595,000 186,000 900,000	570,000 182,000
Net Long-Term Debt	\$ 23,131,075	\$ 11,747,000

During September 2007, the City of Brainerd, on behalf of BPU, issued \$11,140,000 in Electric Utility Revenue Bonds, with interest rates from 4.0% to 4.375%, maturing in December 2022, for electric distribution system improvements, including the purchase of three 47.5 kV transformers at the main substation.

On February 8, 2008, the City of Brainerd, on behalf of BPU, entered into a project loan agreement in the amount of \$1,965,098 between the State of Minnesota, by and through the Public Facilities Authority (PFA) and the BPU, for engineering and design costs related to the wastewater treatment facility expansion. The City of Brainerd, on behalf of BPU, issued a General Obligation Sewer Revenue Note to the PFA, evidencing its obligation to repay the loan. The interest rate on the loan is 2.23% and the loan matures August 20, 2017.

NOTE 7 LONG-TERM DEBT (CONTINUED)

On May 4, 2009, the City of Brainerd, on behalf of BPU, entered into a project loan agreement in the amount of \$28,800,000 between the State of Minnesota, by and through the PFA and the BPU, for construction costs related to the expansion to the wastewater treatment facility. The City of Brainerd, on behalf of BPU, issued a General Obligation Build America Bond, Series 2009 (Wastewater Project), to the PFA, evidencing its obligation to repay the loan. The City has complied with all requirements of the American Reinvestment and Recovery Act (ARRA) to issue the Note as a Build America Bond (BAB) and the City has irrevocably elected to have the Note constitute a BAB and to have the direct pay tax credit provision of the ARRA apply to the Note. The interest rate on the loan is 3.233% and the loan matures August 20, 2028.

The Minnesota Legislature, effective April 1, 2007, authorized the City of Brainerd to impose a one-half percent sales and use tax to assist in funding the debt service costs for the expansion. Local option sales tax proceeds received by the City of Brainerd are remitted to BPU on a monthly basis to pay for the general obligation revenue notes.

The schedule of maturities for principal and interest is as follows:

	Electric Utility Revenue Bonds						
Year Ending December 31,	Principal	Interest	Total				
2010	\$ 595,000	\$ 417,438	\$ 1,012,438				
2011	620,000	393,638	1,013,638				
2012	650,000	368,838	1,018,838				
2013	675,000	342,838	1,017,838				
2014	705,000	315,838	1,020,838				
2015-2019	4,020,000	1,130,188	5,150,188				
2020-2022	2,875,000	254,056	3,129,056				
Total	\$ 10,140,000	\$ 3,222,834	\$ 13,362,834				

	General Obligation Sewer Revenue Notes					
Year Ending December 31,	Principal		Interest		Total	
2010	\$	186,000	\$	35,836	\$	221,836
2011		190,000		31,688		221,688
2012		194,000		27,451		221,451
2013		198,000		23,125		221,125
2014		203,000		18,710		221,710
2015-2017		636,000		28,589		664,589
Total	\$	1,607,000	\$	165,399	\$	1,772,399

NOTE 7 LONG-TERM DEBT (CONTINUED)

	General Obligation Build America Bor					
Year Ending December 31,	Principal	Interest	Total			
2010	\$ 900,000	\$ 340,313	\$ 1,240,313			
2011	1,167,000	902,007	2,069,007			
2012	1,204,000	864,278	2,068,278			
2013	1,243,000	825,353	2,068,353			
2014	1,284,000	785,166	2,069,166			
2015-2019	7,068,000	3,275,805	10,343,805			
2020-2024	8,287,000	2,056,867	10,343,867			
2025-2028	7,647,000	627,881	8,274,881			
Total	* \$28,800,000	\$ 9,677,670	\$ 38,477,670			

^{*} This amount includes the full \$28,800,000 of debt issued to BPU, which is comprised of \$13,065,075 that has been drawn by BPU as of December 31, 2009 and \$15,734,925 which is what is left to be drawn.

Electric Utility Revenue Bonds

The resolutions authorizing the issuance of electric utility revenue bonds contain various covenants, reserve fund requirements, and obligations which BPU must comply. To comply with reserve fund deposit requirements, \$1,061,300 of the original electric utility revenue bond proceeds was deposited in a separate Debt Service Reserve Forward Delivery Agreement with Citigroup Financial Products, Inc. The interest payments are made semi-annually on June 1 and December 1, and principal payments on December 1.

General Obligation Sewer Revenue Notes and General Obligation Build America Bonds

The resolutions authorizing the issuance of General Obligation Sewer Revenue Notes and General Obligation Build America Bonds contain various covenants, reserve fund requirements, and obligations which BPU must comply. To comply with coverage test, local option sales tax proceeds received equaling 105% of following year's principal and interest payment is reported as restricted cash and investment. The amount shown as restricted cash and investments as of December 31, 2009 was \$1,945,887. The Interest payments are made semi-annually on February 20 and August 20, and principal payments on August 20.

Long-term debt activity for the year ended December 31, 2009, is as follows:

	Electric Utility Revenue Bonds		G.O. Sewer Revenue Notes		G.O. Build America Bonds	
Beginning Balance Additions Retirements	\$ 10,710,000 - (570,000)	\$	1,789,000 - (182,000)	\$	13,065,075	
Ending Balance	\$ 10,140,000	\$	1,607,000	\$	13,065,075	

NOTE 7 LONG-TERM DEBT (CONTINUED)

Long-term debt activity for the year ended December 31, 2008, is as follows:

	Electric Utility Revenue Bonds		 G.O. Sewer Revenue Notes
Beginning Balance Additions Retirements	\$	11,140,000 - (430,000)	\$ 1,965,098 (176,098)
Ending Balance	_\$_	10,710,000	\$ 1,789,000

NOTE 8 RISK MANAGEMENT

BPU is exposed to various risks of loss related to torts; theft of, damage to, or destruction of assets; errors or omissions; injuries to employees; or natural disasters. BPU has entered into a joint powers agreement with the League of Minnesota Cities Insurance Trust (LMCIT). The LMCIT is a public entity risk pool currently operating as a common risk management and insurance program for Minnesota Cities. The agreement for formation of the LMCIT provides that the pool will be self-sustaining through member premiums and will reinsure through commercial companies for claims in excess of insured events.

The pool can make additional assessments to make the pool self-sustaining. BPU has determined that it is not possible to estimate the amount of such additional assessments; however, they are not expected to be material to the financial statements. There were no significant reductions in insurance coverage from the previous year or settlements in excess of insurance coverage for any of the past three fiscal years.

NOTE 9 DEFINED BENEFIT PENSION PLAN

Plan Description

All full-time employees of BPU are covered by defined benefit plans administered by the Public Employees Retirement Association of Minnesota (PERA).

BPU contributes to the Public Employees Retirement Fund (PERF), a cost-sharing multiple-employer defined benefit pension plan administered by PERA. PERF provides retirement, disability, and death benefits to plan members and beneficiaries. Benefits are established by State Statute and vest after three years of credited service. Members belong to the Coordinated Plan. Coordinated Plan members are covered by Social Security. All new members must participate in the Coordinated Plan. PERA issues a publicly available financial report that includes financial statements and required supplementary information for the plan. That report may be obtained on the Internet at www.mnpera.org, by writing to PERA, 60 Empire Drive #200, St. Paul, Minnesota 55103-2088 or by calling (651) 296-7460 or (800) 652-9026.

NOTE 9 DEFINED BENEFIT PENSION PLAN (CONTINUED)

Funding Policy

Coordinated Plan members are required to contribute 6.00% of the annual covered salary and BPU is required to contribute at an actuarially determined rate which was 6.75% for 2009. Employer contribution rate will increase to 7.00%, effective January 1, 2010. The contribution requirements of the plan members and BPU are established and may be amended by state statute. The BPU's contributions to PERF for the years ending December 31, 2009, 2008, and 2007 were \$181,202, \$173,332 and \$160,145 respectively equal to the required contributions for each year.

NOTE 10 OTHER POSTEMPLOYMENT BENEFITS OTHER THAN PENSIONS

In 2009, BPU implemented the requirements of a new accounting statement GASB No. 45, Accounting and Financial Reporting by Employers for Postemployment Benefits Other Than Pensions.

BPU provides health insurance benefits for certain retired employees under a single-employer fully-insured plan. BPU provides benefits for retirees as required by *Minnesota Statute* §471.61 subdivision 2b. Active employees who retire from BPU when eligible to receive a retirement benefit from the Public Employees Retirement Association (PERA) of Minnesota (or similar plan) and do not participate in any other health benefits program providing coverage similar to that herein described, will be eligible to continue coverage with respect to both themselves and their eligible dependent(s) under BPU's health benefits program. Pursuant to the provisions of the plan, retirees are required to pay 100% of the total premium cost. As of January 1, 2009, there were four retirees receiving health benefits from BPU's health plan.

Annual OPEB Cost and Net OPEB Obligation

BPU's annual other postemployment benefit (OPEB) cost is calculated based on the annual required contribution (ARC) of the employer, an amount actuarially determined in accordance with the parameters of Governmental Accounting Standards Board (GASB) Statement No. 45. The ARC represents a level of funding that, if paid on an ongoing basis, is projected to cover normal cost each year and amortize any unfunded actuarial liabilities (or funding excess) over a period not to exceed 30 years. The following table shows the components of BPU's annual OPEB cost of 2009, the amount actually contributed to the plan, and changes in BPU's net OPEB obligation:

Interest on Net OPEB Obligation - Adjustment to ARC - Annual OPEB Cost 42,765 Contributions during the year 20,777	Annual Required Contribution (ARC):	\$ 42,765
Annual OPEB Cost 42,765 Contributions during the year 20,777	Interest on Net OPEB Obligation	-
Contributions during the year 20,777	Adjustment to ARC	-
	Annual OPEB Cost	42,765
	Contributions during the year	20,777
Net OPEB Obligation 21,988	Net OPEB Obligation	 21,988
Net OPEB - Beginning of the Year -	Net OPEB - Beginning of the Year	-
Net OPEB - End of the Year \$ 21,988	Net OPEB - End of the Year	\$ 21,988

NOTE 10 OTHER POSTEMPLOYMENT BENEFITS OTHER THAN PENSIONS (CONTINUED)

Annual OPEB Cost and Net OPEB Obligation (Continued)

BPU's annual OPEB cost, the percentage of annual OPEB cost contributed to the plan and the net OPEB obligation for 2009 were as follows:

	,	Annual	E	Employer	Percentage	Ne	et OPEB
Year Ended	OF	OPEB Cost		ontribution	Contributed	Ol	bligation
December 31, 2009	\$	42,765	\$	20,777	49%	\$	21,988

Funding Status

BPU currently has no assets that have been irrevocably deposited in a trust for future health benefits. Therefore, the actuarial value of assets is zero. The schedule of funding progress, presented as required supplementary information following the notes to the basic financial statements presents multiyear trend information about whether the actuarial value of plan assets is increasing or decreasing over time relative to the actuarial accrued liabilities for benefits.

	Actuarial	Actuarial	Unfunded			UAAL as a
Actuarial	Value of	Accrued	Actuarial	Funded	Covered	Percentage of
Valuation	Assets	Liability	Accrued Liability	Ratio	PayrollCove	red Payroll
Date	(a)	(b)	(b-a)	(a/b)	(c)	((b-a)/c)
01/01/2009	\$ -	\$ 438,939	\$ 438,939	0%	\$ 2.734.574	16%

Actuarial Methods and Assumptions

Actuarial valuations involve estimates of the value of reported amounts and assumptions about the probability of the occurrence of events far into the future. Examples include assumptions about future employment, mortality, and healthcare cost trends. Amounts determined regarding the funded status of the plan and the annual required contributions of the employer are subject to continual revision as actual results are compared with past expectations and new estimates are made about the future.

Projections of benefits for financial reporting purposes are based on the substantive plan (as understood by the employer and the plan members) and include the types of benefits provided at the time of each valuation. The actuarial methods and assumptions used include techniques that are designed to reduce the effects of short-term volatility in actuarial accrued liabilities, consistent with the long-term perspective of the calculations.

In the January 1, 2009 actuarial valuation, the projected unit credit method was used. The actuarial assumptions included a 4.50% discount rate, which is based on the estimated long-term investment yield on the general assets of BPU using an underlying long-term inflation assumption of 3.00%. The annual healthcare cost trend rate is 9.00% initially, reduced incrementally to an ultimate rate of 5.00% after eight years. The unfunded actuarial accrued liability is being amortized as a level dollar amount over an open thirty-year period.

NOTE 11 OPERATING TRANSFERS TO THE CITY OF BRAINERD

Commencing July 1, 2003, BPU began making regular financial contributions to the City. These contributions are made on a monthly basis based on retail sales by the BPU Electric Department. Retail sales by the Electric Department are defined as energy sales expressed in kilowatt-hours (kWh) to BPU retail electric customers. For purposes of calculating the contribution amount, energy sales to BPU retail electric customers do not include sales to any City facilities or any energy usage by BPU departments. The monthly BPU contribution is a cash contribution to the City equal to \$0.0035 per kWh (for all customers except for the industrial customer whose rate is \$0.0010 per kWh) based on energy sales to retail electric customers in the previous month.

BPU does not make any contributions to the City based on operations or sales by the BPU Water or Wastewater Departments. BPU does not make any other contributions to the City (cash or services) other than the cash contribution based on retail electric sales.

BPU bills the City for all utility services (electric, water and wastewater) at regular utility rates as set by the BPU Commission for applicable service to City Facilities. The applicable rates for service to City facilities are subject to change as may be determined necessary by the BPU Commission. The City can use funds available from any utility-specific property tax levies, cash contributions from BPU, or other available funds to pay City utility bills issued by BPU.

NOTE 12 MAJOR CUSTOMER

During the years ended December 31, 2009 and 2008, net sales to one industrial customer totaled \$2,270,249 and \$2,502,964, representing 11.5% and 11.9% of total utility revenue, respectively. A concentration of BPU's accounts receivable from this one industrial customer at December 31, 2009 and 2008, consisted of approximately 8% and 6%, respectively.

NOTE 13 COMMITMENTS

Power Contract

The BPU is obligated to purchase all of its wholesale power requirements from Minnesota Power and Light Company through December 31, 2013.

Construction Commitments

At December 31, 2009, BPU was committed under various construction contracts related to the upgrade and expansion of the wastewater treatment facility. Total contract price is approximately \$27.3 million, with approximately \$15.1 million being paid as of December 31, 2009, and the remaining commitment being approximately \$12.2 million. The project is being financed by General Obligation Build America Bonds.

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REQUIRED SUPPLEMENTARY INFORMATION

BRAINERD PUBLIC UTILITIES BRAINERD, MINNESOTA SCHEDULE OF FUNDING PROGRESS OTHER POSTEMPLOYMENT BENEFIT PLAN YEAR ENDED DECEMBER 31, 2009

	Actuari	al	Actuarial	Į	Jnfunded			UAAL as a
Actuarial	Value o	of	Accrued		Actuarial	Funded	Covered	Percentage of
Valuation	Assets	3	Liability	Acc	rued Liability	Ratio	Payroll	Covered Payroll
Date	(a)		(b)		(b-a)	(a/b)	(c)	((b-a)/c)
01/01/2009	\$ -		\$ 438.939	\$	438,939	0%	\$ 2 734 574	16%



BRAINERD PUBLIC UTILITIES BRAINERD, MINNESOTA COMBINING BALANCE SHEETS BY DEPARTMENT DECEMBER 31, 2009 (WITH COMPARATIVE TOTALS FOR DECEMBER 31, 2008) (UNAUDITED)

ASSETS	ELECTRIC	WATER	WASTEWATER TREATMENT
UTILITY PLANT Construction in Progress	\$ 99,759	ø	ф 47.440.070
In Service	28,141,771	\$ - 15,464,017	\$ 17,149,973
Total Investment in Utility Plant	28,241,530	15,464,017	14,298,689 31,448,662
Less: Accumulated Depreciation	(10,409,017)	(6,623,166)	(10,022,656)
Net Utility Plant	17,832,513	8,840,851	21,426,006
RESTRICTED ASSETS		2,2 (2,22)	
Cash and Investments			
Customer Deposits	210,808	•	_
City of Brainerd Contribution	52,113	_	83,899
Conservation Incentive Program	453,193	_	-
Construction Reserve	1,757,253	-	_
Debt Service Reserve	1,269,330	·	1,945,887
Total Restricted Cash and Investments	3,742,697	_	2,029,786
Notes Receivable		-	4,890,692
Total Restricted Assets	3,742,697		6,920,478
CURRENT ASSETS			
Cash and Investments	7,508,444	295,792	1,304,362
Accounts Receivable	1,785,813	172,978	298,184
Interest Receivable	68,371	•	-
Due from the City of Brainerd	34,282	4,319	73,780
Inventory	757,162	58,184	_
Prepaid Expenses	66,387	-	2,394
Total Current Assets	10,220,459	531,273	1,678,720
OTHER ASSETS			
Service Territory Acquisitions, Net of			
Accumulated Amortization	45,788	•	-
Deferred Charges	142,753	-	34,998
Total Other Assets	188,541	-	34,998
Total Assets	\$ 31,984,210	\$ 9,372,124	\$ 30,060,202

	TOT	TALS	
2009			2008
\$ 17,24	9,732	\$	3,428,845
57,90	4,477		53,629,207
75,15	4,209		57,058,052
(27,05	4,839)		(24,708,161)
48,09	9,370		32,349,891
	0,808		201,755
	6,012		139,849
	3,193		387,801
	7,253		4,478,758
	5,217		2,198,591
5,77	2,483		7,406,754
	0,692		-
10,66	3,175		7,406,754
9,10	8,598		8,905,638
2,25	6,975		2,358,620
6	8,371		66,759
11	2,381		132,977
81	5,346		887,216
	8,781		61,842
12,43	0,452		12,413,052
4	5,788		53,631
17	7,751		159,130
22	3,539		212,761
\$ 71,41	6,536	\$	52,382,458

BRAINERD PUBLIC UTILITIES BRAINERD, MINNESOTA COMBINING BALANCE SHEETS BY DEPARTMENT (CONTINUED) DECEMBER 31, 2009 (WITH COMPARATIVE TOTALS FOR DECEMBER 31, 2008) (UNAUDITED)

	r: rozpio	MATER	WASTEWATER
LIABILITIES AND NET ASSETS	ELECTRIC	WATER	TREATMENT
NET ASSETS			
Invested in Utility Plant, Net of Related Debt	\$ 11,559,907	\$ 8,807,518	\$ 8,666,484
Restricted	52,113	•	4,974,591
Unrestricted	6,712,765	136,994	1,353,833
Total Net Assets	18,324,785	8,944,512	14,994,908
LONG-TERM LIABILITIES			
Electric Utility Revenue Bonds Payable	9,545,000	-	-
General Obligation Sewer Revenue Notes Payable	-	-	1,421,000
General Obligation Build America Bonds Payable	•	-	12,165,075
Compensated Absences	335,571	170,591	114,467
Other Postemployment Benefit Obligation	12,093	5,783	4,112
Capital Lease Payable	25,000	25,000	25,000
Total Long-Term Liabilities	9,917,664	201,374	13,729,654
CURRENT LIABILITIES			
Accounts Payable	2,218,871	29,814	8,423
Electric Utility Revenue Bonds Payable	595,000	-	.
General Obligation Sewer Revenue Notes Payable	· •		186,000
General Obligation Build America Bonds Payable	-	u.	900,000
Capital Lease Payable	8,333	8,333	8,334
Payable to City of Brainerd	52,113	130,405	83,899
Accrued Expenses			
Salaries and Withholding Taxes	111,328	55,883	36,893
Sales Taxes	56,564	1,803	33
Current Liabilities Payable from Restricted Assets:			
Bond Interest	35,551	•	112,058
Conservation Incentive Program Payable	453,193	u u	
Customer Deposits	210,808	_	•
Total Current Liabilities	3,741,761	226,238	1,335,640
Total Liabilities	13,659,425	427,612	15,065,294
Total Liabilities and Net Assets	\$ 31,984,210	\$ 9,372,124	\$ 30,060,202

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		-	-		•

	2009	2008
***************************************		***************************************
\$	29,033,909	\$ 26,403,240
	5,026,704	139,849
	8,203,592	10,065,593
	42,264,205	36,608,682
	9,545,000	10,140,000
	1,421,000	1,607,000
	12,165,075	=
	620,629	607,281
	21,988	
	75,000	100,000
	23,848,692	12,454,281
	2,257,108	1,511,810
	595,000	570,000
	186,000	182,000
	900,000	.
	25,000	25,000
	266,417	139,849
	204,104	190 776
	58.400	189,776 59,435
	56,400	58,455
	147,609	52,069
	453,193	387,801
	210,808	201,755
	5,303,639	3,319,495
***************************************	29,152,331	15,773,776
\$	71,416,536	\$ 52,382,458

BRAINERD PUBLIC UTILITIES BRAINERD, MINNESOTA

COMBINING STATEMENTS OF REVENUES, EXPENSES AND CHANGES IN NET ASSETS FOR THE YEAR ENDED DECEMBER 31, 2009

(WITH COMPARATIVE TOTALS FOR THE YEAR ENDING DECEMBER 31, 2008) (UNAUDITED)

OPERATING REVENUES	ELECTRIC	WATER	WASTEWATER TREATMENT
Utility Revenues			
Residential	\$ 4,002,716	\$ 765,773	\$ 1,142,076
Commercial	4,748,586	715,874	960,722
Large Commercial	4,266,169	. 10,01 1	-
Industrial	2,270,249	u.	·
City of Brainerd	479,865	61,766	11,704
Internal Use	312,125	21,139	476
Total Utility Revenues	16,079,710	1,564,552	2,114,978
Other Operating Revenues	, .	,	,,
Penalties	81,453	12,518	21,097
Other	118,969	30,188	13,209
Total Other Operating Revenues	200,422	42,706	34,306
Total Operating Revenues	16,280,132	1,607,258	2,149,284
OPERATING EXPENSES Production and Treatment			
Salaries and Wages	-	224,428	185,550
Purchased Services	-	64,101	238,603
Supplies and Maintenance	_	77,463	72,166
Employee Benefits	-	68,969	63,792
Other Charges		481	8,838
Total Production Expenses		435,442	568,949
Purchased Power	11,752,885	-	-
Distribution and Collection			
Salaries and Wages	692,697	216,810	90,884
Purchased Services	278,147	83,914	105,189
Supplies and Maintenance	112,011	53,038	12,980
Employee Benefits	287,325	84,648	31,318
Other Charges	5,796	9,468	55
Total Distribution and Collection Expenses	1,375,976	447,878	240,426

	ТΔ	

 2009	2	800
\$ 5,910,565	\$ 5	,877,364
6,425,182	6	,911,927
4,266,169	4	,658,227
2,270,249	2	,502,964
553,335		711,864
 333,740		315,659
19,759,240	20	,978,005
115,068		118,233
 162,366		219,218
277,434		337,451
20,036,674	21	,315,456
409,978		439,678
302,704		291,735
149,629		130,633
132,761		153,091
 9,319		8,750
1,004,391	1	,023,887
11,752,885	11	,588,494
1,000,391		963,514
467,250		357,696
178,029		186,212
403,291		436,351
15,319		16,032
 2,064,280	1	,959,805

BRAINERD PUBLIC UTILITIES BRAINERD, MINNESOTA

COMBINING STATEMENTS OF REVENUES, EXPENSES AND CHANGES IN NET ASSETS (CONTINUED)

FOR THE YEAR ENDED DECEMBER 31, 2009 (WITH COMPARATIVE TOTALS FOR THE YEAR ENDING DECEMBER 31, 2008) (UNAUDITED)

OPERATING EXPENSES (CONTINUED)	ELECTRIC	WATER	WASTEWATER TREATMENT
Administration Salaries and Wages Purchased Services Supplies and Maintenance Insurance and Bonds Employee Benefits Other Charges Total Administration Expenses Depreciation and Amortization	\$ 569,750 197,621 45,302 70,303 192,900 95,179 1,171,055 1,106,696	\$ 228,365 45,409 12,501 46,866 78,115 14,024 425,280 470,238	\$ 249,387 35,943 10,215 39,064 69,992 20,374 424,975 1,057,292
Total Operating Expenses OPERATING INCOME (LOSS)	<u>15,406,612</u> 873,520	1,778,838 (171,580)	2,291,642 (142,358)
NONOPERATING REVENUE Interest Income - Investments Interest Income - Notes Receivable Interest Expense Local Option Sales Tax Federal Grant Revenue - Build America Bond Loss on Disposal of Capital Assets Total Nonoperating Revenue	245,750 (438,296) - - (192,546)	245 - - - - - - 245	40,485 19,141 (137,376) 854,427 23,091 (700) 799,068
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS AND TRANSFERS	680,974	(171,335)	656,710
CAPITAL CONTRIBUTIONS TRANSFERS TO THE CITY	(636,463)	115,579	5,010,058
CHANGE IN NET ASSETS	\$ 44,511	\$ (55,756)	\$ 5,666,768

TOTALS									
	2009		2008						
\$	1,047,502	\$	1,080,730						
	278,973		244,749						
	68,018		73,317						
	156,233		164,005						
	341,007		429,890						
	129,577		180,283						
	2,021,310		2,172,974						
	2,634,226		2,178,763						
	19,477,092		18,923,923						
	559,582		2,391,533						
	286,480		281,133						
	19,141		_						
	(575,672)		(37,493)						
	854,427		804,924						
	23,091		-						
	(700)		(257,523)						
	606,767		791,041						
	1,166,349		3,182,574						
	5,125,637		729,138						
	(636,463)		(664,528)						
\$	5,655,523	\$	3,247,184						

BRAINERD PUBLIC UTILITIES BRAINERD, MINNESOTA ELECTRIC DEPARTMENT STATISTICS FOR THE TEN YEARS ENDED DECEMBER 31, 2000 THROUGH 2009 (UNAUDITED)

	 2000	 2001		2002		2003		2004		2005
Electric Plant	 		*******							
In Service (Thousands)	\$ 13,591	\$ 14,324	\$	15,870	\$	16,622	\$	16,890	\$	18,371
Investment Per Meter	\$ 1,940	\$ 2,034	\$	2,224	\$	2,311	\$	2,278	\$	2,412
Investment Per Dollar										
of Electric Revenue	\$ 1,44	\$ 1.42	\$	1.58	\$	1.38	\$	1.37	\$	1.30
Accumulated Depreciation										
(Thousands)	\$ 6,862	\$ 7,481	\$	8,056	\$	8,576	\$	8,207	\$	8,818
Percent of Plant	50.5%	52.2%		50.8%		51.6%		48.6%		48.0%
Annual Depreciation (Thousands)	\$ 649	\$ 635	\$	723	\$	717	\$	768	\$	825
Percent of Annual Depreciation										
to Average Plant in Service	4.9%	4.6%		4.8%		4.4%		4.6%		4.7%
Number of Meters (Year-End)	7,005	7,041		7,135		7,192		7,415		7,616
Cost of Power										
KWH Purchased (Thousands)	180,670	185,856		188,124	2	22,238		197,290		247,648
Total Cost (Thousands)	\$ 6,622	\$ 7,068	\$	6.849	\$	8.161	\$	7,991	\$	9,476
Cost Per KWH Purchased (Cents)	3.67	3.80		3.64		3.67	·	4.05	7	3.82
Percent of System Loss	8.3%	8.0%		7.5%		6.1%		5.6%		5.2%
Average Load Factor for Year	67.1%	68.1%		68.5%		69.7%		67.5%		72.3%
Electric Revenue										
KWH Sold (Thousands)	167,522	171,004		174,095	2	208,609		186,328	2	234,765
Electric Revenue (Thousands)	\$ 9,428	\$ 10,052	\$	10,051	\$	12,075	\$	12,297	\$	14,101
Per KWH Sold (Cents)	5.63	5.88		5.77		5.79		6.60	·	6.01
Operating Income (Thousands)	\$ 1,151	\$ 886	\$	720	\$	1,419	\$	1,566	\$	2,029
Change in Net Assets (Thousands)	\$ 908	\$ 634	\$	(1,066)	\$	(557)	\$	1,019	\$	1,423

Note: For statistical purposes, the utility general plant is allocated among the electric, water and wastewater treatment department plant.

2	006		2007	2008			2009
\$ 1	9,402	\$	20,851	\$	25,166	\$	28,142
\$	2,512	\$	2,698	\$	3,228	\$	3,607
\$	1.29	\$	1.22	\$	1.45	\$	1.75
\$	9,582	\$	10,241	\$	9,404	\$	10,409
	49.4%		49.1%		37.4%		37.0%
\$	820	\$	851	\$	884	\$	1,086
	4.3%		4.2%		3.8%		4.1%
	7,723		7,728		7,796		7,801
25	59,671		262,543		256,066	2	230,564
\$ 1	0,272	\$	12,112	\$	11,588	\$	11,753
	3.96		4.61		4.53		5.10
	4.7%		4.8%		5.6%		4.2%
,	73.0%		71.4%		72.0%		70.2%
24	7,585	2	249,974	2	41,640	2	21,000
\$ 1	5,051	\$	17,149	\$	17,307	\$	16,079
	6.08		6.86		7.16		7.28
\$	1,643	\$	1,989	\$	2,417	\$	874
\$	1,129	\$	1,579	\$	1,703	\$	45

BRAINERD PUBLIC UTILITIES BRAINERD, MINNESOTA WATER DEPARTMENT STATISTICS FOR THE TEN YEARS ENDED DECEMBER 31, 2000 THROUGH 2009 (UNAUDITED)

	-	2000		2001	_	2002		2003		2004	 2005
Water Plant											
In Service (Thousands)	\$	7,094	\$	7,248	\$	7,777	\$	7,730	\$	9,097	\$ 12,070
Investment Per Meter	\$	1,664	\$	1,690	\$	1,784	\$	1,764	\$	2,017	\$ 2,614
Investment Per Dollar											
of Water Revenue	\$	6.88	\$	6.87	\$	7.03	\$	6.41	\$	7.27	\$ 8.59
Accumulated Depreciation											
(Thousands)	\$	3,972	\$	4,260	\$	4,507	\$	4,519	\$	4,546	\$ 5,078
Percent of Plant		56.0%		58.8%		58.0%		58.5%		50.0%	45.8%
Annual Depreciation (Thousands)	\$	305	\$	309	\$	369	\$	374	\$	399	\$ 510
Percent of Annual Depreciation											
to Average Plant in Service		4.3%		4.3%		4.9%		4.8%		4.7%	4.6%
Number of Meters (Year-End)		4,263		4,289		4,360		4,382		4,511	4,617
Cost of Water Production											
Gallons Pumped (Thousands)	7	21,014	7	44,078	6	98,015	7	13,447	6	887,083	685,547
Total Cost (Thousands)	\$	251	\$	214	\$	207	\$	233	\$	291	\$ 314
Cost Per Thousand											
Gallons Pumped	\$	0.35	\$	0.29	\$	0.30	\$	0.33	\$	0.42	\$ 0.46
Percent of System Loss		26.6%		25.0%		18.0%		18.4%		15.4%	13.7%
Water Revenue											
Gallons Sold (Thousands)	5	28,979	5	58,240	5	72,515	5	82,241	5	81,263	591,740
Water Revenue (Thousands)	\$	1,031	\$	1,055	\$	1,106	\$	1,206	\$	1,251	\$ 1,405
Per Thousand Gallons Sold	\$	1.95	\$	1.89	\$	1.93	\$	2.07	\$	2.15	\$ 2.37
Operating Income (Loss) (Thousands)	\$	(150)	\$	54	\$	(6)	\$	(17)	\$	(80)	\$ (66)
Change in Net Assets (Thousands) Before Capital Contributions											
from City	\$	(134)	\$	64	\$	(8)	\$	(17)	\$	(93)	\$ (57)

Note: For statistical purposes, the utility general plant is allocated among the electric, water and wastewater treatment department plant.

	2006		2007	2008		07 2008		2009		
\$	12,689		13,817	\$	14,963	\$	15,464			
\$	2,712	\$	2,962	\$	3,244	\$	3,355			
\$	7.94	\$	7.65	\$	9.69	\$	6.88			
\$	5,539	\$	5,950	\$	6,229	\$	6,623			
Ψ	43.7%	Ψ	43.1%	Ψ	41.6%	Ψ	42.8%			
\$	509	\$	465	\$	471	\$	470			
Ψ	509	Ψ	400	Ψ	4/1	Φ	470			
	4.1%		3.5%		3.3%		3.1%			
			2.274		0.070		01170			
	4,679		4.664		4,613		4,609			
	·		•		•		• • • • • • • • • • • • • • • • • • • •			
	817,520	7	750,756	:	540,542	5	68,687			
\$	419	\$	419	\$	432	\$	434			
\$	0.51	\$	0.55	\$	0.80	\$	0.76			
	11.2%		9.7%		10.5%		20.9%			
		_								
	726,260		378,254		483,738		49,823			
\$	1,598	\$	1,806	\$	1,609	\$	1,565			
\$	2.20	\$	2.66	\$	3.33	\$	3.48			
•	(4.0)	•	400	•	(400)	•	(4 770)			
\$	(18)	\$	168	\$	(120)	\$	(172)			
\$	(15)	\$	186	\$	(112)	\$	(171)			

BRAINERD PUBLIC UTILITIES BRAINERD, MINNESOTA WASTEWATER TREATMENT DEPARTMENT STATISTICS FOR THE TEN YEARS ENDED DECEMBER 31, 2000 THROUGH 2009 (UNAUDITED)

		2000		2001		2002		2003		2004		2005
Wastewater Treatment Plant												
In Service (Thousands)	\$	12,764	\$	12,843	\$	12,935	\$	12,932	\$	12,868	\$	13,042
Investment Per Meter	\$	3,053	\$	3,052	\$	3,023	\$	2,962	\$	2,888	\$	2,850
Investment Per Dollar												
of Wastewater Treatment Revenue	\$	14.87	\$	15.18	\$	13.92	\$	12.84	\$	12.44	\$	11.24
Accumulated Depreciation												
(Thousands)	\$	5,928	\$	6,311	\$	6,513	\$	6,764	\$	6,724	\$	7,061
Percent of Plant		46.4%		49.1%		50.4%		52.3%		52.3%		54.1%
Annual Depreciation (Thousands)	\$	374	\$	386	\$	340	\$	353	\$	368	\$	393
Percent of Annual Depreciation												
to Average Plant in Service		3.0%		3.0%		2.6%		2.7%		2.8%		3.0%
Number of Meters (Year-End)		4,181		4,208		4,279		4,366		4,456		4,576
Cost of Wastewater Treatment												
Flow in Gallons Processed (Thousands)	8	42,238	9	57,492	9	47,957	9	58,428	8	30,959	8	387,076
Total Production Cost (Thousands)	\$	236	\$	260	\$	295	\$	334	\$	435	\$	405
Cost Per Thousand Gallons Processed	\$	0.28	\$	0.27	\$	0.31	\$	0.35	\$	0.52	\$	0.46
Percent of System Loss		29.6%		36.3%		32.0%		29.0%		26.3%		29.8%
Wastewater Treatment Revenue												
Flow in Gallons Sold (Thousands)	5	92,780	6	10,245	6	44,880	6	80,271	6	12,370	6	322,729
Wastewater Treatment Revenue (Thousands)	\$	858	\$	846	\$	929	\$	1,007	\$	1,034	\$	1,160
Per Thousand Gallons Sold	\$	1.45	\$	1.39	\$	1.44	\$	1.48	\$	1.69	\$	1.86
Operating Income (Loss) (Thousands)	\$	(174)	\$	(141)	\$	(54)	\$	(35)	\$	(255)	\$	(126)
Change in Net Assets (Thousands)	\$	(78)	\$	(31)	\$	31	\$	8	\$	(218)	\$	(79)

Note: For statistical purposes, the utility general plant is allocated among the electric, water and wastewater treatment department plant.

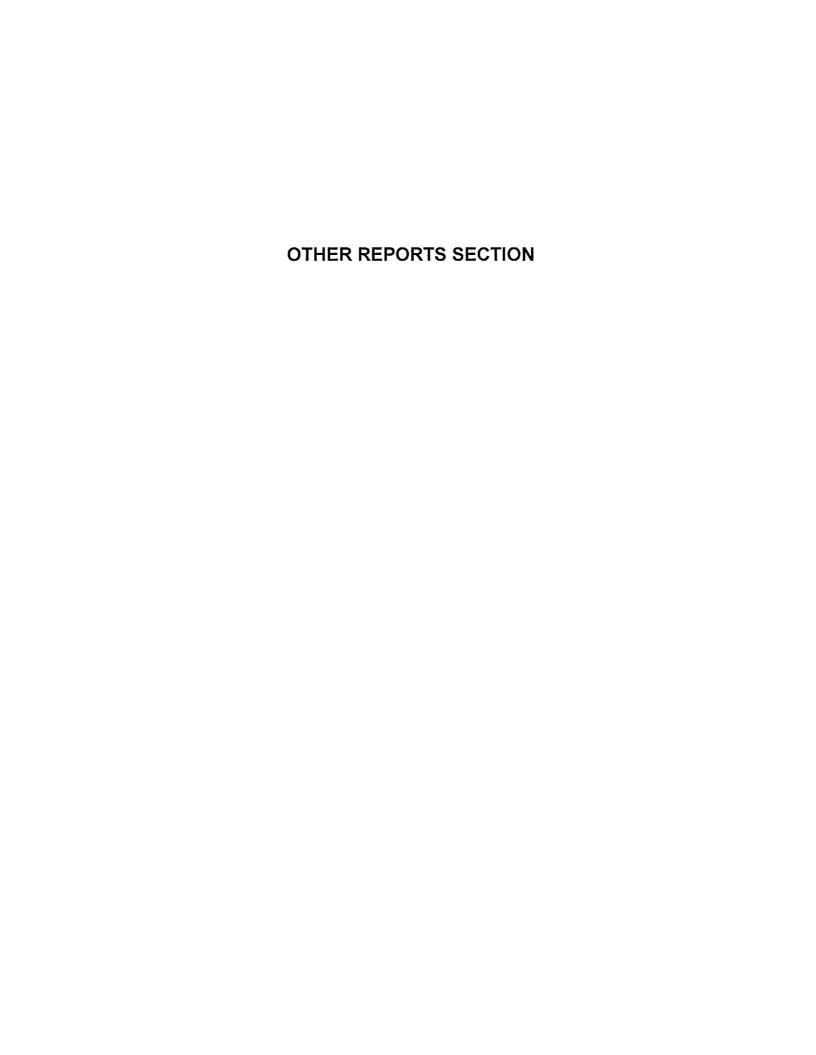
,_,	2006		2007		2008		2009
	40.470	•	40.000	•	10 701	_	44.000
-	13,179		13,223		13,501		14,299
\$	2,851	\$	2,867	\$	2,958	\$	3,134
\$	9.05	\$	7.90	\$	6.44	\$	6.65
\$	7,801	\$	8,559	\$	9,076	\$	10,023
	59.2%		64.7%		67.2%		70.1%
\$	739	\$	770	\$	763	\$	1,056
	5.6%		5.8%		5.7%		7.6%
	4,622		4,612		4,564		4,562
8	358,830	7	⁷ 51,025	-	762,208	7	65,652
\$	402		505	\$			567
\$	0.47	_	0.67	_	0.66	\$	
Ψ	24.9%	Φ	17.2%	Ф	15.7%	Ψ	16.1%
6	644,675	6	21,604	6	342,762	6	42,413
\$	1,457	\$	1,673	\$	2,098	\$	2,149
\$	2.26	\$	2.69	\$		\$	3.35
\$	(247)	\$	(271)	\$	95	\$	(142)
\$	(183)	\$	300	\$	927	\$	776

BRAINERD PUBLIC UTILITIES BRAINERD, MINNESOTA SCHEDULE OF UTILITY PLANT AND ACCUMULATED DEPRECIATION FOR THE YEAR ENDED DECEMBER 31, 2009 (UNAUDITED)

	Cost								
	12/31/2008	Additions	Deductions	12/31/2009					
Electric Department									
<u>Distribution</u>									
Land and Land Improvements	\$ 169,200	\$ -	\$ -	\$ 169,200					
Distribution System	19,703,753	2,894,208	_	22,597,961					
Street and Security Lighting System	413,826	144,840	-	558,666					
Machinery and Equipment	729,620	1,491	53,296	677,815					
Transportation Equipment	1,084,851	-		1,084,851					
Total Electric Department	22,101,250	3,040,539	53,296	25,088,493					
Water Department									
<u>Production</u>									
Structures and Improvements	1,701,352	-	6,439	1,694,913					
Wells, Pumps and Accessories	392,349	12,800	10,425	394,724					
Water Treatment Plant Equipment	1,190,326	132,166	10,544	1,311,948					
Total Production	3,284,027	144,966	27,408	3,401,585					
<u>Distribution</u>									
Distribution System	9,963,714	427,191	-	10,390,905					
Machinery and Equipment	321,851	-	43,674	278,177					
Transportation Equipment	228,317	-		228,317					
Total Water Distribution	10,513,882	427,191	43,674	10,897,399					
Total Water Department	13,797,909	572,157	71,082	14,298,984					
Wastewater Treatment Department									
Land and Land Improvements	35,485	<u> </u>	π.	35,485					
Collection System	3,648,677	89,051	16,523	3,721,205					
Treatment Facility	8,465,346	85,500	47,896	8,502,950					
Machinery and Equipment	378,693	3,194	32,233	349,654					
Transportation Equipment	128,537		-	128,537					
Total Wastewater Treatment									
Department	12,656,738	177,745	96,652	12,737,831					
General Plant									
Land and Land Improvements	883,953	724,141	6,248	1,601,846					
Service Center	3,567,211	-	8,821	3,558,390					
Furniture and Fixtures	440,019	26,903	30,116	436,806					
Transportation Equipment	114,623	· <u>-</u>	-	114,623					
Storage Building	67,504	-		67,504					
Total General Plant	5,073,310	751,044	45,185	5,779,169					
Total Utility Plant in Service	53,629,207	4,541,485	266,215	57,904,477					
Construction Work in Progress	3,428,845	16,300,082	2,479,195	17,249,732					
Total Investment in Utility Plant	\$ 57,058,052	\$ 20,841,567	\$ 2,745,410	\$ 75,154,209					

Composite Depreciation Rates	Accumulated Depreciation				Percent
	12/31/2008	Additions	Deductions	12/31/2009	of Plant Balance
0.0%	\$ -	\$ -	\$ -	\$ -	0.0%
3.6%	6,709,329	811,691	-	7,521,020	33.3%
4.3%	125,885	24,052		149,937	26.8%
7.3%	438,798	49,367	53,296	434,869	64.2%
4.9%	742,012	53,382	-	795,394	73.3%
3.7%	8,016,024	938,492	53,296	8,901,220	35.5%
1.8%	1,432,976	30,370	6,439	1,456,907	86.0%
2.4%	321,042	9,561	10,426	320,177	81.1%
4.1%	429,677	54,426	10,544	473,559	36.1%
2.8%	2,183,695	94,357	27,409	2,250,643	66.2%
2.9%	3,112,731	299,160	_	3,411,891	32.8%
5.4%	204,902	15,108	43,674	176,336	63.4%
4.9%	199,163	11,268		210,431	92.2%
3.0%	3,516,796	325,536	43,674	3,798,658	34.9%
2.9%	5,700,491	419,893	71,083	6,049,301	42.3%
	•	-	-	-	0.0%
2.7%	2,152,609	99,160	16,523	2,235,246	60.1%
10.6%	6,429,737	902,153	47,896	7,283,994	85.7%
7.2%	180,628	25,336	31,532	174,432	49.9%
7.8%	107,770	10,043		117,813	91.7%
8.1%	8,870,744	1,036,692	95,951	9,811,485	77.0%
1.5%	289,110	23,984	6,248	306,846	19.2%
3.7%	1,388,538	131,182	8,821	1,510,899	42.5%
10.7%	306,337	46,841	30,116	323,062	74.0%
10.3%	98,750	11,818	_	110,568	96.5%
4.9%	38,167	3,291	<u> </u>	41,458	61.4%
3.8%	2,120,902	217,116	45,185	2,292,833	39.7%
4.5%	24,708,161	2,612,193	265,515	27,054,839	46.7%
a w					
3.5%	\$ 24,708,161	\$ 2,612,193	\$ 265,515	\$ 27,054,839	36.0%

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REPORT ON INTERNAL CONTROL OVER FINANCIAL REPORTING AND ON COMPLIANCE AND OTHER MATTERS BASED ON AN AUDIT OF FINANCIAL STATEMENTS PERFORMED IN ACCORDANCE WITH GOVERNMENT AUDITING STANDARDS

Brainerd Public Utilities Commission Brainerd Public Utilities Brainerd, Minnesota

We have audited the financial statements of the Brainerd Public Utilities (BPU), a component unit of the City of Brainerd, Minnesota, as of and for the year ended December 31, 2009 and have issued our report thereon dated June 1, 2010. We conducted our audit in accordance with U.S. generally accepted auditing standards and the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States.

Internal Control Over Financial Reporting

In planning and performing our audit, we considered BPU's internal control over financial reporting as a basis for designing our auditing procedures for the purpose of expressing our opinion on the financial statements, but not for the purpose of expressing an opinion on the effectiveness of BPU's internal control over financial reporting. Accordingly, we do not express an opinion on the effectiveness of the Commission's internal control over financial reporting.

A deficiency in internal control exists when the design or operation of a control does not allow management or employees, in the normal course of performing their assigned functions, to prevent, or detect and correct misstatements on a timely basis. A material weakness is a deficiency, or a combination of deficiencies, in internal control such that there is a reasonable possibility that a material misstatement of the entity's financial statements will not be prevented, or detected and corrected on a timely basis.

Our consideration of internal control over financial reporting was for the limited purpose described in the first paragraph of this section and was not designed to identify all deficiencies in internal control over financial reporting that might be deficiencies, significant deficiencies, or material weaknesses. We did not identify any deficiencies in internal control over financial reporting that we consider to be material weaknesses, as defined above. However, we identified a deficiency in internal control over financial reporting, described in the accompanying schedule of findings and questioned costs, that we consider to be a significant deficiency in internal control over financial reporting. A significant deficiency is a deficiency, or a combination of deficiencies, in internal control that is less severe than a material weakness, yet important enough to merit attention by those charged with governance.



Brainerd Public Utilities Commission Brainerd Public Utilities

Compliance and Other Matters

As part of obtaining reasonable assurance about whether BPU's basic financial statements are free of material misstatement, we performed tests of its compliance with certain provision of laws, regulations, contracts, and grant agreements, noncompliance with which could have a direct and material effect on the determination of financial statement amounts. However, providing an opinion on compliance with those provisions was not an objective of our audit and, accordingly, we do not express such an opinion. The results of our test disclosed no instances of noncompliance or other matters that are required to be reported under *Government Auditing Standards*.

This report is intended solely for the information and use of management, the BPU Commission and the City of Brainerd and is not intended to be and should not be used by anyone other than these specified parties.

LarsonAllen LLP

Jam Alle ur

Brainerd, Minnesota June 1, 2010



REPORT ON MINNESOTA LEGAL COMPLIANCE

Brainerd Public Utilities Commission Brainerd Public Utilities Brainerd, Minnesota

We have audited the basic financial statements of Brainerd Public Utilities (BPU), a component unit of the City of Brainerd, Minnesota, as of and for the year ended December 31, 2009, and have issued our report thereon dated June 1, 2010.

We conducted our audit in accordance with U.S. generally accepted auditing standards and the provision of the *Minnesota Legal Compliance Audit Guide for Local Government*, promulgated by the State Auditor pursuant to *Minnesota Statutes* Sec. 6.65. Accordingly, the audit included such tests of the accounting records and such other accounting procedures as we considered necessary in the circumstances.

The Minnesota Legal Compliance Audit Guide for Local Government covers seven main categories of compliance to be tested: contracting and bidding, deposits and investments, conflicts of interest, public indebtedness, claims and disbursements, local government miscellaneous provisions and tax increment districts. Our study included all of the listed categories, except that we did not test for compliance in tax increment districts. The Commission did not have any tax increment districts any time during 2009.

The results of our test indicate that, for the items tested, BPU complied with the material terms and conditions of the applicable legal provisions referred to in the preceding paragraph.

This report is intended solely for the information and use of management, the BPU Commission and the Office of the Minnesota State Auditor and is not intended to be and should not be used by anyone other than these specified parties.

LarsonAllen LLP

Lam Alln LLP

Brainerd, Minnesota June 1, 2010



BRAINERD PUBLIC UTILITIES SCHEDULE OF FINDINGS AND RECOMMENDATIONS DECEMBER 31, 2009

SIGNIFICANT DEFICIENCY

2009-1 CONTROLS OVER INVENTORY ACTIVITY

Criteria: As part of sound financial controls over inventory activity, staff should fully reconcile inventory records to physical inventory on a monthly basis.

Condition: Although staff has a process to periodically reconcile purchases and uses of inventory relating to various projects, this is not always completed on a regular basis and there is difficulty assigning items used to specific projects.

Cause: Past practice and policy has not required an accurate and complete reconciliation.

Effect: Absence of a process to complete an accurate reconciliation of inventory fully each month diminishes the ability of BPU's management to prevent or detect fraud or misappropriation of assets in a timely manner and to provide timely and accurate reporting of financial information.

Recommendation: We recommend that BPU establish a process to fully reconcile its inventory records with the general ledger inventory activity each month or consider implementation of a perpetual inventory system.

MINNESOTA LEGAL COMPLIANCE

None noted.